Form 3160-5 (August 2507)

New Mexico Oil Conservation Division, Bistrac.

1625 N. French Drive

UNITED STATES Hobbs NA 88240
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WEIANS 3 1 2011

Do not use this form for proposals to drill or to re-enter an CD abandoned well. Use Form 3160-3 (APD) for such proposals.

Expires: July 31, 2010

5. Lease Serial No.
Medlin Fed Com Battery Facility CA # NM 124771

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (APD) fo	or such prosals	5.	N/	A	
SUBMI 1. Type of Well	7. If Unit of CA/Agreement, Name and/or No. CA#NM 124771, CA#NM 124001, CA#NM 123457					
✓ Oil Well ☐ Gas V	Vell Other			8. Well Name and N	lo.	edlin 9 Fed Com 1H
2. Name of Operator Marshall	and Winston Inco	orporated		9. API Well No. See Below	1 111, 211 Q WE	sum 9 red Com 11
3a. Address P.O. Box 508	80, 3b. Pho	one No. (include area cod		10. Field and Pool o	r Exploratory Ar	rea
Midland, TX.	. 79710-0880	32) 684-6373		Abo Wolfcamp Wi		
4. Location of Well (Footage, Sec., T., This is the location od the Medlin Battery Facility		SW Sec.8 15S Ilin Battery		 Country or Paris Chaves County, N 	*	
12. CHEC	CK THE APPROPRIATE BOX(ES) T			E, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTI	ON		·
✓ Notice of Intent	AcidizeAlter Casing	Deepen Fracture Treat		ection (Start/Resume)	Water :	Shut-Off ntegrity
Subsequent Report	Casing Repair	New Construction	Recor	nplete	_ _	Central Gathering
Final Abandonment Notice	Convert to Injection	☐ Plug and Abandon☐ Plug Back		orarily Abandon		ocation.
Describe Proposed or Completed On the proposal is to deepen direction.						athering
testing has been completed. Final determined that the site is ready for	vork will be performed or provide the ed operations. If the operation result Abandonment Notices must be filed or final inspection.) Winston Inc. formally request per	is in a multiple completion only after all requirements	or recomple , including r	etion in a new intervectamation, have been	al, a Form 3160- en completed and	4 must be filed once I the operator has
measuring and storage. The central	location is on the Medlin 8 Fed Co	om #2H well site, SW S	W of Sec 0	ease from the subj 8, T.15S., R.31E.	ject wells to a c The subject we	entral location for ells are:
1) Medlin 8 Fed Com #1H (30-005-2 2) Medling 8 Fed Com # 2H (30-009 located on this # 2H well site. This is 3) Medlin 9 Fed Com # 1H (30-005-3 a 160 CA; This is lse NMNM 105886	5-29079) (e.g. U/L "M") 80 acres c s Ise NMLC 062524-A. 29113) (e.g. U/L. "L" Sec 9. 15S. r	of Fedearl land sharing to	d of 80 acre	e charing NM 10		
The oil is not being commingled, but then trucked off location. Oil and lib MCFGD.	each well has it's own separate s erated gas is from the same Abo \	storage tank. Production Wolfcamp transition zon	is metered le formation	d at the battery price. Each well tested	or to going into t approximately	the storage tanks 225 BOPD and 200
The request to combine production a including the USA. This construction revegatation in addition to stress due	Opulitizes less disturbed area, les	ssens invasion, minimiz	es the envi	mics and conserve ronmental impact l	s resources for hopefully optimi	land owners izing the success of
Should you have any further requirer	nents regarding this response to	Written Order 11LJ031V	V for a forn	nal request, contac	t Gary Gourley	at (575) 623-5880.
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed/Typed)					
VERNON D. DYER AND/OR G	SARY GOURLEY	Title 'AGENT Fo	OR MARSI	HALL & WINSTON	INCORPORA	ΓED
Signature Welner	D. Lyen	Date 01/06/201	1	and the second s		
	THIS SPACE FOR F	EDERAL OR STA	TE OFFI	CE USE		
	ID R. GLASS	_{Ti} PeTROI	LEUM EN	IGINEER	Date JA	N 2 1 2011
Conditions of approval, if any, are attached that the applicant holds legal or equitable tit entitle the applicant to conduct operations the	le to those rights in the subject lease whereon.	hich woul Denied! W	e Can N	ot Approve Th	·	
Title 18 U.S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or repres	J.S.C. Section 1212, make it a crime for entations as to any matter within its juri	rany pers Inspection isdiction. Please See	Shows 1 Attache	That Oil Is Bein d Guidelines F	g Comming or Off-Leas	led. es any false,
(Instructions on page 2)		Measurem	ent, Stor	age, And Surfa	ce Commin	ngling

Approvals!

FEB 0 3 2011

For: 3160-18 (October, 1999)

> Certified Mail - Return Receipt Requested 70081830000260364882

OPERATOR COPY

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOTICE	OF	WRITTEN	ORDER
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Number	11LJ031W					
Page	å	of	-4			

		
	IDENTIFICATI	ON
IID		No.
Lease		
CA	NMNM124771	
Unit		

Bores of Land Messagement Office ROSWELL FIELD OFFICE Address ROSWELL NW 8201 Roswell Roswell NW 8201 Roswell Roswel		l								5.1	
ROSWELL FIELD DEFICE Address 200 W. SECOND 5T. Totepione 575.827.0272 Address P. O. BOX 50880 MIDLAND 1X 797(0) Site Name Well or Seatily Use I M. Section Township Range Meridian County Site Name Well or Seatily In the Section Township Range Meridian County Site Name Well or Seatily In the Section Township Range Meridian County Site Name Well or Seatily In the Section Township Range Meridian County Site Name Well or Seatily Site Name Controlled P. Market Accepted P. Controlled P. County MIDMA 1247(1) ACCEPTED T. Address Accepted P. C	Bureau of Land Managemen	Office					ΙΔ			PA	
Address 2009 W. SECOND ST. ROSWELL NM 88201 Address VERNOL NM 88201 Address VERNOL NM 88201 Address VERNOL DYER Atta Address MEDILAND 17 79710 Size Name Well or Facility Well or Facility I/4 I/4 Section I/4 I/4 Secti			L FIELD (OFFICE			Operat	or	МАРСИЛЬ	S. MINISTON INC	
Telepiones 575.627.0272 Attention Telepiones 576.627.0272 Attention VERNON DYER Attention VERNON DYER Attention NEDLIN FED COM A SWSW 8 16S 31E Numb MEDLIN FED COM A SWSW 8 16S 31E Numb MEDLIN FED COM A SWSW 8 16S 31E Numb Medic a Facility If I I/A Section Township Range Describing CHAVES Star Nume Well or Facility I/A I/A Section Township Range Next Star Normalian The following contribution) were found by Bureau of Land Measagement fungenciors on the date and ret to site(s) bland above. The following contribution) were found by Bureau of Land Measagement fungenciors on the date and ret to site(s) bland above. Date CHAVES The following contribution were found by Bureau of Land Measagement fungenciors on the date and ret to site(s) bland above. Date CHAVES The following contribution were found by Bureau of Land Measagement fungenciors on the date and ret to site(s) bland above. Date CHAVES The following contribution were found by Bureau of Land Measagement fungenciors on the date and ret to site(s) bland above. Date CHAVES The following contribution were found by Bureau of Land Measagement fungenciors on the date and ret to site(s) bland above. Date CHAVES Authority Reference Companies of Companies to Companies to Corrected Authority Reference The field production inspection has been or is currently being done on federal CA# NMNM124771. MININI245071 and NMMM123457. Approval for combining production from the named corn agreements is exceeded. A form and request for approval to combine, store or measure production off-lease with an THE FF ARE I AND			***************************************		· · · · · · · · · · · · · · · · · · ·		Addre	SS			· · · · · · · · · · · · · · · · · · ·
Attention Straight	ROSWELL NM 88201						-				
Interpotence JIMENEZ Auth Addar ROWELL NM 88201	Telephone						Attenti	оп	771,25	110 170 101	·
Since Name		575	6.627.027	2			1		VEF	RNON DYER	
Size Name MEDLIN FED COM MEDLIN FED COM Well or Facility 1/4 1/4 Section Township Range Meridian Country Star Star The following condictor(s) were found by Bureau of Load Management Inspectors on the data and at the site(s) listed above. The following condictor(s) were found by Bureau of Load Management Inspectors on the data and at the site(s) listed above. Date (2/4-lour clock) Corrective Aution to be Completed by Corrected Authority Reference Authority Agorduction inspection has been or is currently being done on federal CA# NMNM124771, Intell Production inspection has been or is currently being done on federal CA# NMNM124771, Intell Production inspection has been or is currently being done on federal CA# NMNM124771, Intell Production inspection has been or is currently being done on federal CA# NMNM124771, Intell Production inspection has been or is currently being done on federal CA# NMNM124771, Intell Production inspection has been or is currently being done on federal CA# NMNM124771, Intell Production inspection has been or is currently being done on federal CA# NMNM124771, Intell Production inspection has been or is currently being done on federal CA# NMNM124771, Intell Production inspection has been or is currently being done on federal CA# NMNM124771, Intell Production inspection has been or is currently being done on federal CA# NMNM124771, Intell Production inspection has been or is currently being done on federal CA# NMNM124771, Intell Production inspection has been or is currently being done on federal CA# NMNM124771, Intell Production in the fe	Inspector						Attn A	ddr			
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Paced 15, and Comments Warning Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon to the Bureau of Land Management Office at the address shown above. If you do not comply with the Broscortive Action to be Completed 53.1 and may also incur civil penaltics (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the rest of the formation of the order to the Bureau of Land Management Office at the address shown above. If you do not comply with the Broscortive Action to be Completed 53.1 and may also incur civil penaltics (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the rest or correction. Strion 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title to the window of the completed of the substance of th	emarks:	<u></u>		<u> </u>					<u> </u>		
Example of Market State is complete with, sign this notice and return to above address. Signature Date Warning The Authorized Officer has anthority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin up to shorted to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed is sessed an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply as noted above under "Corrective Action to be Completed is sessed an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlines for correction. The formal of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 32 (ff)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, a trimum of 20 days. Review and Appeal Rights reson contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the No repriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Stature of Bureau of Land Management Authorized Officer FOR OFFICE USE ONLY Time			•				÷				
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Warning The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin up is Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this ported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed 63.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribent for correction. **Correction 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 3.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to excurred a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Norther and the above listed Bureau of Land Management office for further information. **Review and Appeal Rights** **Prescribed** **Review and Appeal Rights* **Prescribed** **This Prescribed** **	Omnany Commente	·····				O15111				Date	
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person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the No propriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy State 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information. Time Date Type of Inspection Time Time Time Time Time Time Type of Inspection Type of					Review	and A	ppeal l	Rights			
FOR OFFICE USE ONLY Type of inspection	person contesting a decision propriate State Director (site 300, Arlington, VA 22	on shall reques 43 CFR 3 203 (see 43	uest a State 3165.3), Th CFR 3165.	Director re e State Dir 4). Contac	view of the Wr	ritten Or	der. Th	nis request mu	st be filed within e Interior Board ent office for fu	n 20 working days of reco of Land Appeals, 801 No other information.	eipt of the Notice worth Quincy Street,
FOR OFFICE USE ONLY Type of inspection	mature of Bureau of Land Ma	nagement Aut	horized Office	21			ID:	ate / /		ime /	
FOR OFFICE USE ONLY Type of Inspection	9 See	2,			773			million]	11 00	
Date Type of inspection	-							117110		i. copsi	
Date Type of Inspection					FOR OF	FICE	USE (ONLY		•	
51		Date		ľ					· · · · · · · · · · · · · · · · · · ·		
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Bureau of Land Management Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0272

Guidelines for Off-Lease Measurement, Storage, and Surface Commingling Approvals

The following information must be included with any application to combine, store, or measure production off-lease:

- 1. A formal request (Sundry Notice Form 3160-5 or letter) for approval to combine, store, or measure production off-lease with an appropriate explanation and diagram(s) describing the proposed operation in detail.
- 2. A map showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling, off-lease measurement, and/or storage facility. All lease numbers, unitized or communitized areas, producing zones or pools must be clearly illustrated or detailed by suitable means. Any wells or leases proposed to be added to an approved commingling and off-lease storage and or measurement facility must be approved by the Authorized Officer prior to their being included in the facility.
- 3. A schematic diagram which clearly identifies and places all equipment that will be utilized.
- 4. Estimated monthly production from each contributing well, including type of product, gravity, and/or BTU content.
- 5. Details of the proposed method for measuring and allocating production for each lease involved. Include calculated "beneficial use" volumes both on and off-lease.
- 6. A statement that all interest owners have been notified of the proposal.
- 7. Evidence that Federal or Indian royalties will not be reduced through approval of the application.
- 8. Detailed economic justification, when the application to combine production is based on economic necessity, i.e., that approval is necessary to extend the economic life of the Federal or Indian Lease(s).

Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.