Office Engage Min	e of New Mexico	Form C-103 October 13, 2009
District I 1025 N. French Dr., Hobbs, NM 8824 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 JAN 37 201220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO.
		30-005-29160 5. Indicate Type of Lease
		STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 JAN 3 1 201220 CD San District IV 1220 S. St. Francis Dr., Santa Fe, NM HOBBSOCD San 87505	ita Fe, NM 8/303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM.C-101) FOR SUCH PROPOSALS.)		Rock Queen Unit
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 702
2. Name of Operator Celero Energy II, LP		9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		10. Pool name or Wildcat Caprock; Queen
4. Well Location		
Unit Letter V: 100 feet from the North line and 2628 feet from the West line		
Section 36 Township 13S Range 31E NMPM CountyChaves 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4390'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ARANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1/21/11 - Spud 11" hole @ 06:30 & drill to 393'. Circ, TOH & LD DP. Run 8 5/8" csg & cmt as follows: 9 jts 8 5/8" 24# J-55 tbg, 1 GS 1 jt,1 FC (396') & 4 Cent. C/W 270 sx Class "C" cmt w/ 2% CACL, .25# CF, .25% R-38. Circulated 50 sx to pit. WOC. Cut & weld on WH. NUBOP & test. Drill 7 7/8" hole to 667'.		
1/22 - 1/23/11 - Drld to 3133'. Circ. Run 5-1/2" csg as follows: 78 jts 5 ½", 15.50, 3136' set at 3133'. Used 1 float shoe, 1 float collar		
& 20 centralizers. Pump cmt as follows: Lead 500 sx Class "C" cmt + 10% GEL + 5% Salt + .25% R-38. Tail 300 sx Class "C" cmt + 2% Gel + 5% Salt + .25% R-38. 61 sx to surf. NDBOP, set slips, NU tbg head, clean pits & release rig @ 2:30 P.M. on 1-23-11.		
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Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE LISA Hunt	TITLE Regulatory Analyst	DATE 01/27/2011
Type or print name Lisa Hunt For State Use Only	E-mail address: <u>Ihunt@celeroend</u>	ergy.com PHONE: (432)686-1883
	PETROLEIM EVONE	FEB n 3 2011
APPROVED BY: Conditions of Approval (if any):	TITLE	DATEDATEDATE
Commons of Approximents		
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