

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
1625 N. Franklin Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil ☒ Well Gas ☐ Well Other ☐

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915) 685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 430' FWL, Section 28, T23S, R37E

5. Lease Designation and Serial No.

LC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #78

9. API Well No.

30-025-36188

10. Field and Pool, or Exploratory Area

Langlie Mattix 7R's Q Grb

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

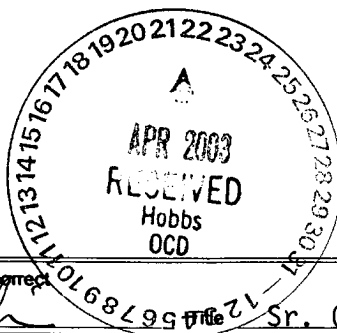
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Capstar #14. Spud well @ 24:00 hrs 04/03/03. Drld 12-1/4" hole to 1110'. TD reached @ 02:30 hrs 04/05/03. Ran 25 jts 8-5/8" 32# J-55 ST&C csg. Halliburton cmt'd w/ 450 sks Light Premium Plus + 2% CaCl2 @ 12.8 ppg followed by 200 sks Premium Plus + 2% CaCl2 @ 14.8 ppg. Plug down @ 10:30 hrs 04/05/03. Circ 167 sks to surface. WOC 20-1/2 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

ACCEPTED FOR RECORD

APR 18 2003

GARY GOURLEY
PETROLEUM ENGINEER



14. I hereby certify that the foregoing is true and correct

Signed

Cathy Amber

Title

Sr. Operation Tech

Date

04/16/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date