## District I

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District.1  1625 N. French Dr., Hobbs NM=88240  Energy, Minerals & Natural Re									rces Revised Feb. 26, 2007				
District.I  Energy, Minerals & Natural Resources  1625 N. French Dr., Hobbs, NM-88240  District.II  1301 W Grand Avenue, Artesia, NM 88210  District.III  1220 South St. Francis Dr.										Submit to Appropriate District Office 5 Copies			
1000 Rio Brazos Rd., Aztec, NM 87505											٦.,	•	
District IV 1220 S. St. Francis	s Dr., Santa									L		IENDED REPORT	
[ 10 state name			EQUEST F	OR ALLOW	ABI	LE AND	<u>AUTHORIZ</u>	ZATI	ON TO TRA		ORT		
¹Operator name XT0 Energy													
200 N. Lor		<sup>3</sup> Reason for Filin					)05380 Code/Eff	Pective Date					
Midland, T											tivat		
4 API Number		<b>*</b> -	5 Pool Na	5 Pool Name						1,-	<sup>6</sup> Pool C		
	<u> 25-</u> 0444	0	Eunice Monument; Grayburg-San And						dres			23000	
<sup>7</sup> Property Code			8 Property Name							9 Well Number			
10	00717		Eunice Monument South Unit							267			
II. Surface Location UL or lot no. Section Township			Range Lot. Idn Fee			et from the North/South Line			Feet from the East		st/West line County		
N N	Í	1 '	1	Lot. Idii	rect		Ĭ	South		ĺ			
	1 2 Bottom	<u>                                     </u>	36E			600 South			T 1300		West Lea		
UL or lot no.					Feet	from the	North/South Line		Feet from the	East/	West line	e County	
12 Lse Code S	13 Pro	ducing Method Code P	i <sup>14</sup> Ga	s Connection Date	1.	<sup>5</sup> C-129 Pe	ermit Number		<sup>16</sup> C-129 Effect	ive Date	; 1	<sup>7</sup> C-129 Expiration Date	
III. Oil and	Gas Tr	ansporter	<u>s</u>										
						rter Name Address					20 O/G/W		
015694 Holly Energy Partners-Op, L.P.						4 14					0		
V13034	10												
036785 DCP Mainstream, L.P.												G	
Houston, TX 77057												Abstraction of the fact of the form of the fact of the	
	(2007) 18 14 - 16 ) 2 - 27 (40)									1100			
						1							
IV. Well Co	ompleti	on Data											
			ady Date 23 TD			<sup>24</sup> PBTD		25 Per	foration	s <sup>26</sup> DHC, MC			
6/5/37		1/30/11		3842'			3842'		3684-3697'				
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set				<sup>30</sup> Sacks Cement			
12 1/4"			10 3/4"			196'				150			
8 3/4"			7 5/8"			1295 '				200			
6 1/4"		5 1/2"			3700'						150		
V. Well Tes	——— st Data												
31 Date New Oil		32 Gas Deliv	32 Gas Delivery Date		;	34 Test Length		Т	35 Tbg. Pressure		· 36 Csg. Pressure		
1/30/11		1/30	/11	1/31/11	l		24 Hrs.						
<sup>37</sup> Choke Size		<sup>38</sup> Oi		<sup>39</sup> Water			<sup>40</sup> Gas					41 Test Method	
		1		85			11				Pump		
42 I hereby certify been complied wit complete to the be Signature:		OIL CONSERVATION DIVISION Approved by:											
Printed name:		Title:											
Patty Urias						PETROLEUM ENGANCIA							
Title: Regulatory Analyst E-mail Address						Approval Date: FEB 0 3 2011							
patty_urias	s@xtoen	ergy.com							•			ļ	
Date: 1/31/11 Phone: 432-620-4318													