Office	New Mex			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 District II OFFICIAL STATES OF THE CONSCIENT OF THE CONSCI	ergy, Minerals and Natural Resources		WELL API NO.	March 18, 2009 30-025-03065
District III JAN 28 2011 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		1	5. Indicate Type of	
			STATE 2 6. State Oil & Gas	
District IV 1220 S. St. Francis Dr., Santa Fe, NM BBSOCD 87505			E-6504	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Vacuum Abo Unit Battery 1 Tract 14	
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other			8. Well Number	03 🖊
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817	
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705			10. Pool name or Wildcat Vacuum Abo Reef	
4. Well Location		•		
Unit Letter N : 660 feet from the South line and 1980 feet from the West line Section 5 Township 18S Range 35E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:			EQUENT REF	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI				ALTERING CASING P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:			dy for OCD inspe	ction after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to or			een cleared of all ju	unk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) X All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance retrieved flow lines and pipelines.			All fluids have bee	n removed from non-
When all work has been completed, return this form to the ap	ppropriate Dis	strict office to sched	dule an inspection.	
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SIGNATURE	_TITLE_Reg	ulatory Specialist		DATE <u>01/25/2011</u>
	_E-MAIL: <u>t</u>	orian.d.maiorino@c	onocophilips.conP	HONE: <u>(432)688-6913</u>
For State Use Only	Λ	1 '	011.	a lalan
APPROVED BY: Maley A Shown Conditions of Approval (if any)	TITLE LO	mplance	yeur	DATE 2/7/2011
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Attachment: All reclamation work on behalf of ConocoPhillips has been complete, only the power lines remain. The city of Hobbs has scheduled for the poles to be removed at a later date.