

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

FEB 07 2011

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-00841

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

303735

7. Lease Name or Unit Agreement Name

Rock Queen Unit

8. Well Number

10

9. OGRID Number

247128

10. Pool name or Wildcat

Caprock; Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Monitor well ☒

2. Name of Operator

Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601

Midland, TX 79701

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line

Section 24

Township 13S

Range 31E

NMPM

County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

OTHER: Convert TA'd well to monitor well

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/13/11 - MIRU. NDWH & NUBOP. TIH w/ 92 jts of 2 3/8" OD 4.7# 8rd EUE J-55 IPC tbg w/ turned down collars. Ran w/ 5 1/2" Model AD-1 plastic coated pkr. Ran tbg & pkr to 2,983'. Left pkr swinging.

1/14/11 - With pkr swinging @ 2,986', displace annulus w/ pkr fluid. Set pkr w/ 16 pts of tension. Test tbg-csg annulus w/ 550#, lost 20# in 30 min.

OH @ 3060'

1/25/11 - Ran OCD required MIT test. Test for 33 minutes to 510# & held good. Test witnessed by Maxey Brown w/ OCD. Original chart is attached. Well now a monitor well as per Order No. R-1541-B

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 02/01/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

E. Gonzalez

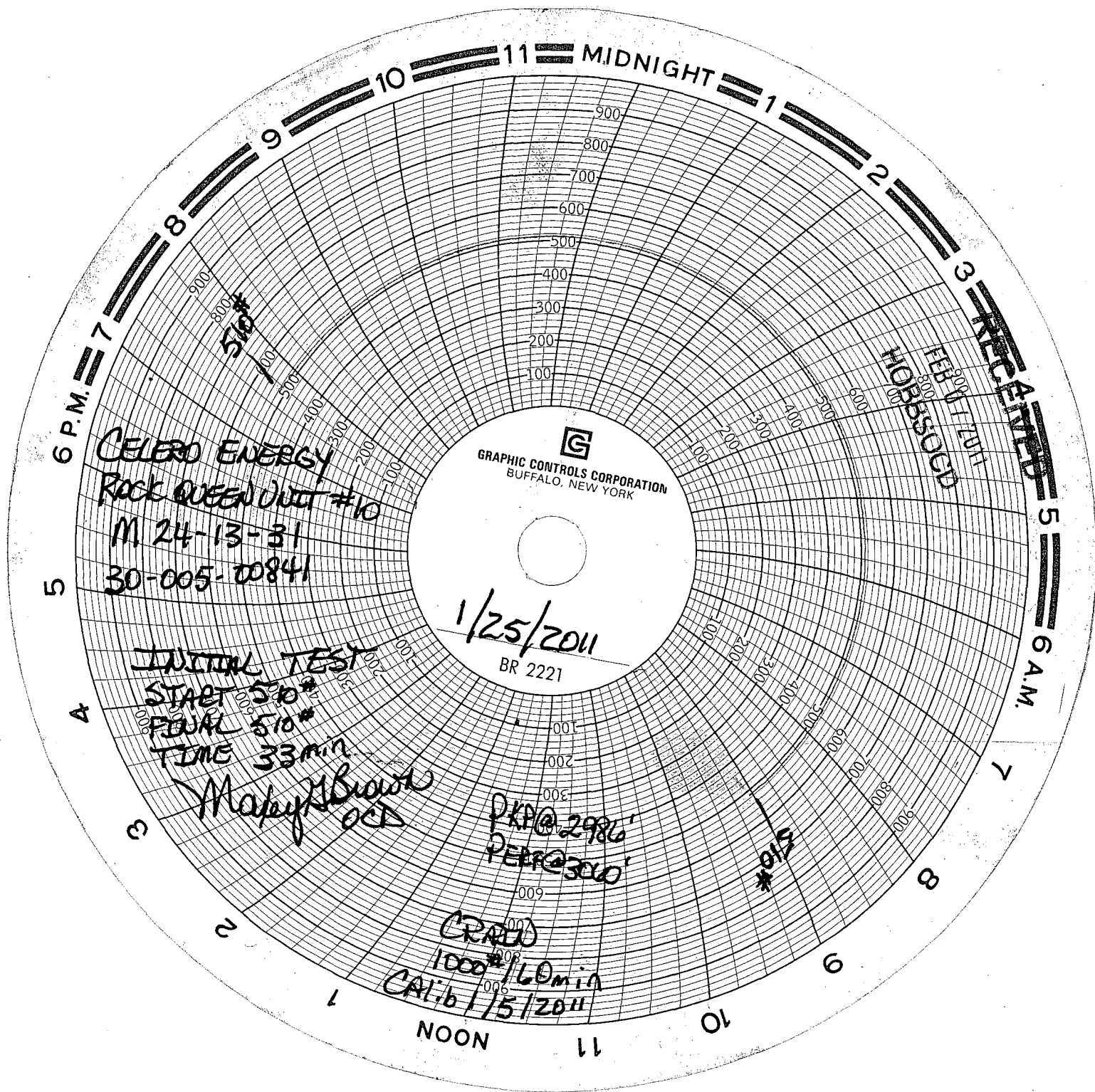
TITLE

STAFF MGR

DATE

2-7-2011

Conditions of Approval (if any):



CELERO ENERGY
Rock Queen Unit #10
M 24-13-31
30-005-00841

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1/25/2011
BR 2221

INITIAL TEST
START 510
FINAL 510
TIME 33 min

Mapey Brown
OCS

PKP @ 2986
PMP @ 3000

CRAD
1000# / 60 min
CALIB 1/5/2011

510#