

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
OIL CONSERVATION DIVISION
FEB 07 2011
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00851 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
4. Well Location Unit Letter <u>L</u> : 1980 feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>25</u> Township 13S Range 31E NMPM County Chaves		8. Well Number 62 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Run MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/19/11 - NDWH & NUBOP. Release pkr & TOH, LD 94 jts of 2 3/8" OD 4.7# 8rd EUE J-55 IPC tbg w/ 4 1/2" nickel plated pkr w/ profile nipple & on/off tool.

1/20/11 - Change out WH's. TIH w/ 92 jts of 2 3/8" OD 4.7# 8rd EUE J-55 tbg w/ special thread lubricant plus 4 1/2" nickel plated AS1-X pkr w/ 1.78" profile nipple & on/off tool. Set pkr @ 2984' w/ 10 pts of tension. Release from pkr. Displace annulus ww/ pkr fluid. Latch back onto pkr & test annulus w/ 500#, held okay. NDBOP & NU new WH, Install Weatherford's 7 1/16" x 3000# WP x 4 1/2" threaded btm tbg head w/ 2 1/16" x 5000# SS valve w/ 2- 2 3/8" SS 6" nipples that screw into btm & top of valve plus nickel plated injection tee. Connect to injection.

1/25/11 - Ran OCD required MIT. Tested for 30 minutes from 525# to 495#. Test okay & witnessed by Maxey Brown w/ OCD. Original chart is attached.

Spud Date:

WFX-90

Rig Release Date:

R-1541-A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

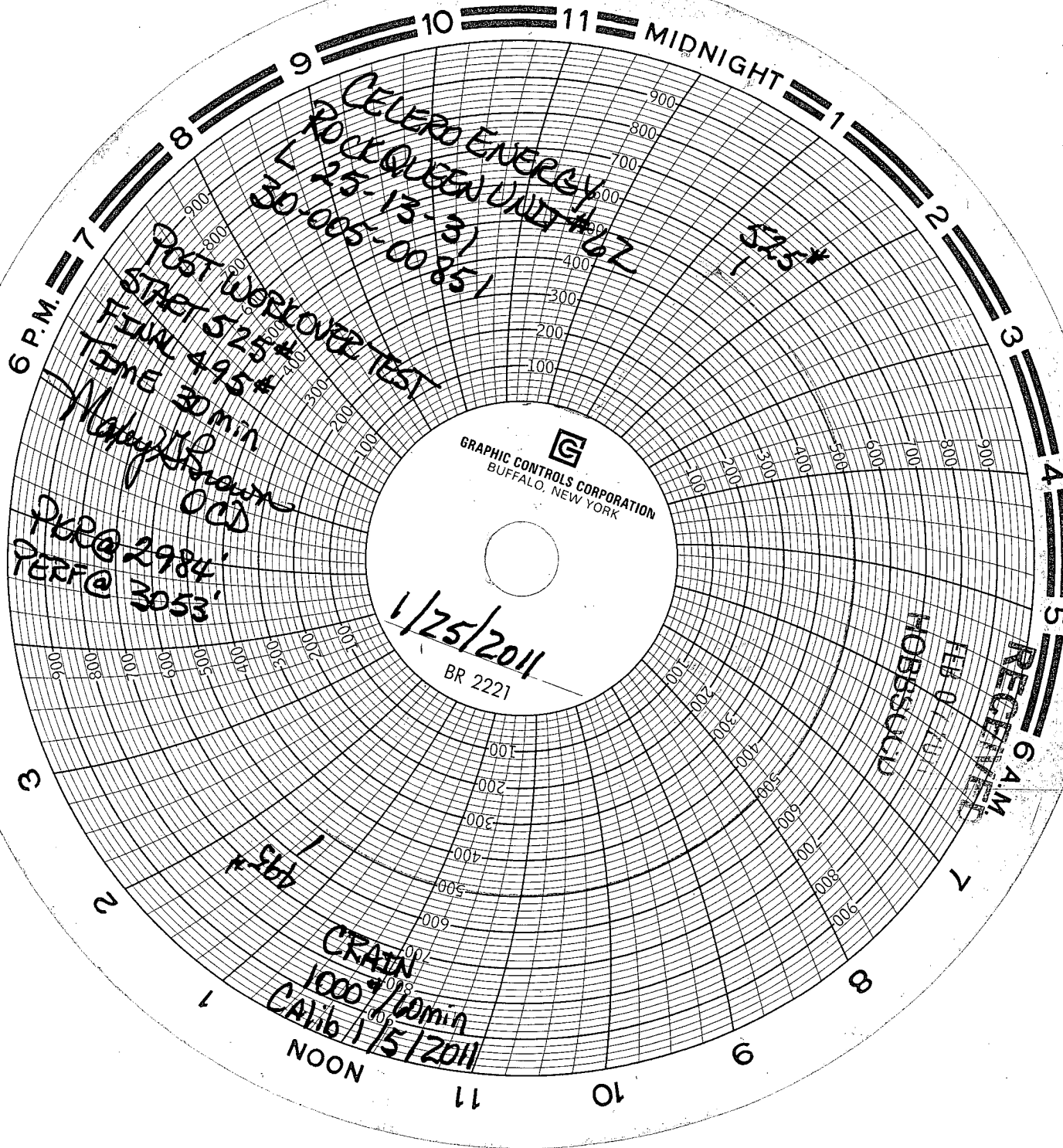
SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 02/01/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY [Signature] TITLE Staff MGR DATE 2-7-2011

Conditions of Approval (if any):



CELEERO ENERGY
ROCK OIL FIELD UNIT # 62
25-13-3
30-005-00851
POST WORKOVER TEST
START 5:25#
FINAL 4:95#
TIME 30 min
Mayer
OCD
PKR @ 2984'
PERF @ 3053'

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1/25/2011
BR 2221

RECEIVED
6:4M
FEB 01/2011
HOBBSUCD

CRAIN
1000' / 60 min
CALIB 1/5/2011
NOON