

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Conservation and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
FEB 07 2011
HOBBSD
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00873
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter <u>J</u> : 1980 feet from the <u>South</u> line and 1980 feet from the <u>East</u> line Section 26 Township 13S Range 31E NMPM County Chaves		8. Well Number 44
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/13/11 - Ran 92 jts (2979') of 2 3/8" OD 4.7# 8rd EUE J-55 IPC tbg w/ turned down collars & used special thread lubricant on pin ends of tbg. Ran on tbg 4" nickel plated AS1-X pkr w/ 1.5" "F" profile nipple & on/off tool. Release on/off tool from pkr, displace annulus w/ pkr fluid. Latch back onto pkr & set w/ 5 pts of tension @ 2979'. NDBOP & NUWH. *Top perfor 3035*

1/24/11 - Change out WH. Pulled an additional 3 pts of tension on pkr for a total of 8 pts of tension. Install 7 1/16" x 3K x 4 1/2" 8rd tbg head w/ 2 1/16" 5K SS tbg vlave w/ 2- 2 3/8" OD SS nipples, one on top & the other on btm of tbg valve + SS injection tee. Connect to injection.

1/25/11 - Ran OCD MIT Test. Tested for 31 minutes from 540# to 530#. Test okay & witnessed by Maxey Brown w/ the OCD. Original chart is attached.

Spud Date:

WFX-74

Rig Release Date:

R-1541-A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 02/01/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 2-7-2011

Conditions of Approval (if any):

