

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
FEB 07 2011
HOBBSOCD

WELL API NO. 30-005-00882
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 50
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>	
2. Name of Operator Celero Energy II, LP	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	
4. Well Location Unit Letter P : 660 feet from the South line and 990 feet from the East line Section 26 Township 13S Range 31E NMPM County Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Ran MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/19/11 - NDWH & NUBOP. Release pkr & TOH, LD 92 jts of 2 3/8" OD 4.7# 8rd EUE J-55 IPC tbg w/ 5 1/2" AS1-X pkr w/ profile nipple & on/off tool. Re-ran rebuilt 5 1/2" AS1-X nickel plated pkr w/ 1.78" profile nipple & on/off tool. Ran pkr w/ 92 jts of 2 3/8" OD 4.7# 8rd EUE J-55 IPC tbg w/ special thread lubricant. Ran & set pkr @ 2978' w/ 8 pts of tension. Release from pkr & displace annulus w/ pkr fluid. Latch back onto pkr. Test to 500#, held okay. NDBOP & NU new Weatherford 7 1/16" x 3000# x 4 1/2" tbg head w/ 2 1/16" 5000# SS valve w/ 2 3/8" x 6" SS nipples below & above valve & nickel plated injection tee. connect to injection.

1/25/11 - Ran OCD required MIT. Tested for 30 minutes from 540# to 535#. Test okay & witnessed by Maxey Brown w/ OCD. Original chart is attached.

Spud Date:

WFY-84

Rig Release Date:

R-1541-A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Analyst DATE 02/01/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 2-7-2011

Conditions of Approval (if any):

MIDNIGHT

CELEST ENERGY
ROCK QUEEN UNIT #50
P 26-13-31
30-005-00882

540

RECEIVED

FEB 01/2011

HUBBARD

6 A.M.

Pre @ 2985
Post @ 3032

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1/25/2011
BR 2221

POST WAKEOVER TEST
START 540#
FINAL 535#
TIME 30min

Makay Brown
OCD

#95

(RAIN)
1000# / 6min
CALIB 1/5/2011

NOON

6 P.M.