

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
FEB 07 2011
HOBBSOCD
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00930 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No. 303735
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter <u>D</u> : <u>550</u> feet from the <u>North</u> line and <u>600</u> feet from the <u>West</u> line Section <u>36</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>Chaves</u>		8. Well Number <u>85</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Ran MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/21/11 - NDBOP & NUWH. Release pkr & TOH LD 93 jts 2 3/8" OD IPC tbg & 5 1/2" nickel plated 5 1/2" ASI-X pkr w/ 1.78" profile nipple & on/off tool. Change out BOP & install new WH. TIH w/ 92 jts of 2 3/8" OD 4.7# 8rd EUE J-55 IPC tbg w/ special thread lubricant + 5 1/2" OD nickel plated pkr w/ 1.78" profile nipple & on/off tool. Release from pkr, displace annulus w/ pkr fluid, latch onto pkr, test to 500# & held okay. NDBOP & NUWH, NU 7 1/16" x 3K x 4 1/2" 8rd tbg head w/ 3 1/16" SS 5K tbg valve w/ 2-2 3/8" x 6" SS nipple on top & btm of tbg valve + nickel plated injection tee. Set pkr @ 2984' w/ 10 pts of tension. Connect to injection.

TOP PERF@ 3041'

1/25/11 - Ran OCD required MIT. Tested for 31 minutes to 520#. Test okay & witnessed by Maxey Brown w/ OCD. Original chart is attached.

Spud Date:

WFX-106

Rig Release Date:

R-1541-A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 02/01/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

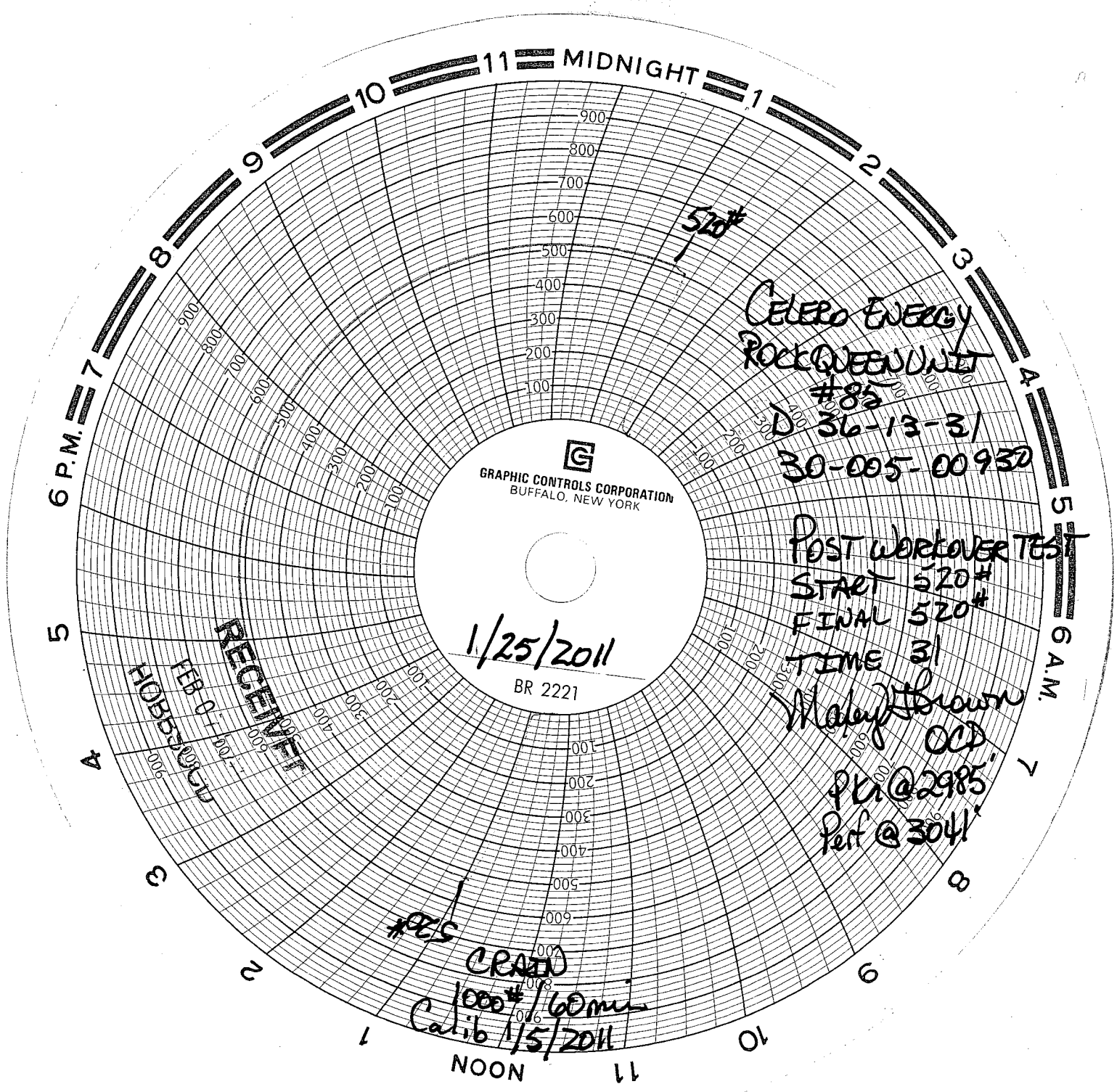
[Signature]

TITLE

STAFF MGR

DATE 2-9-2011

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1/25/2011

BR 2221

CELEST ENERGY
ROCKWELL UNIT
#85
D 36-13-31
30-005-00932

POST WORKOVER TEST
START 520#
FINAL 520#
TIME 31

Malay Brown
OGD
PER @ 2985
Perf @ 3041

#PES
CRASH
1000#/60min
Calib 1/5/2011