State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-05450
DISTRICT II	5. Indicate Type of Lease
1201 W. C 1 A America NIM 00210	STATE X FEE
DISTRICT III FEB 0 7 2011	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410 HORRSOND	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well:	Section 14 8. Well No. 341
Oil Well Gas Well Other Temporarily Abandoned	341
Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984 /
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4. Well Location	
Unit Letter O: 660 Feet From The South 1650 Feet From The East Line	
Section 14 Township 18-S Range 37-E	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3676' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPN	IS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	T JOB
	ily 1000 111 Stands 110 acst
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Date of test: 01/26/2011	
Pressure Readings: Initial – 580 PSI; 15 min – 580 PSI; 30 min – 580 PSI	
Length of test: 30 minutes	
Witnessed: NO	
CIBP set @3995' capped w/35' of cement Top perf @4080'	
Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby requests an extension of temporary abandonment approval for a period of five years. This well is located in a flank area of the North Hobbs GSA Unit,	
an active EOR flood. This flank area has been identified as having potential for a future EOR expansion. Oxy requests that this well be left in temporary abandonment status while the economic feasibility and design of said	
expansion is fully evaluated.	
If you have any questions regarding this issue contact Jerad Brockman 713-366-5390	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be	
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE MUNCLES Administrative Associate DATE 02/02/2011	
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com	TELEPHONE NO. 806-592-6280
For State Use Only	
APPROVED BY COMPANY TITLE STAFF MAR DATE 2011	
HILE OFFICE	DATE COLI
CONDITIONS OF APPROVAL IF ANY:	

This Approval of Temporary 26-2011
Abandonment Expires