## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE  OIL CONSERVATION DIVISION	
DISTRICT 1 1625 N. French Dr., Hobbs, NM 882 CEVED 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-07504
DISTRICT II	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM \$ 10 0 7 201	STATE FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 3/40888	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	North Hobbs (G/SA) Unit Section 31
1. Type of Well:	8. Well No. 221
Oil Well Gas Well Other Temporarily Abandoned	
2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd.  3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	Tiolog (G/S/I)
4. Well Location	
Unit Letter F : 220 Feet From The North 2310 Feet From The West Line	
Section 31 Township 18-S Range 38-F	E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	
3646' DF	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: SUBS	Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI	NS. PLUG & ABANDONMENT
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPORT OF THE PROPERTY OF T	NS. PLUG & ABANDONMENT TJOB
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	NS. PLUG & ABANDONMENT
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN OTHER: Casing Integ  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed of Test Date: 01/27/2011  Pressure Readings: Initial – 560 PSI; 15 min – 560 PSI; 30 min – 555 PSI  Length of Test: 30 minutes  Witnessed: NO  CIBP @3950' Top perf @4104'  Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby reabandonment approval for a period of five years. This well is located in a flat an active EOR flood. This flank area has been identified as having potential requests that this well be left in temporary abandonment status while the eccepansion is fully evaluated.  If you have any questions regarding this issue contact Jerad Brockman @713-366-5390	rity Test/TA Status  rity Test/TA Status  x including estimated date of starting any completion or recompletion.  requests an extension of temporary and area of the North Hobbs GSA Unit, for a future EOR expansion. Oxy conomic feasibility and design of said
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPOULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT OTHER: Casing Integration of Test Date: 01/27/2011 Pressure Readings: Initial – 560 PSI; 15 min – 560 PSI; 30 min – 555 PSI Length of Test; 30 minutes Witnessed: NO CIBP @3950' Top perf @4104' Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby reabandonment approval for a period of five years. This well is located in a flat an active EOR flood. This flank area has been identified as having potential requests that this well be left in temporary abandonment status while the ecceptansion is fully evaluated.  If you have any questions regarding this issue contact Jerad Brockman @713-366-5390  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify constructed or	rity Test/TA Status  rity Test/TA Status  x including estimated date of starting any completion or recompletion.  requests an extension of temporary and area of the North Hobbs GSA Unit, for a future EOR expansion. Oxy conomic feasibility and design of said
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPOULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT OTHER: Casing Integration of Proposed of Casing Integration of Casing Integration of Proposed of Casing Integration of Cas	rity Test/TA Status  x including estimated date of starting any completion or recompletion.  Equests an extension of temporary and area of the North Hobbs GSA Unit, for a future EOR expansion. Oxy conomic feasibility and design of said
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPORTUGE OR ALTER CASING Multiple Completion CASING TEST AND CEMENT OTHER: Casing Integrations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed of Test Date: 01/27/2011  Pressure Readings: Initial – 560 PSI; 15 min – 560 PSI; 30 min – 555 PSI  Length of Test: 30 minutes Witnessed: NO CIBP @3950' Top perf @4104'  Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby reabandonment approval for a period of five years. This well is located in a flat an active EOR flood. This flank area has been identified as having potential requests that this well be left in temporary abandonment status while the eccepansion is fully evaluated.  If you have any questions regarding this issue contact Jerad Brockman @713-366-5390  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative plan	rity Test/TA Status  x including estimated date of starting any completion or recompletion.  Equests an extension of temporary and area of the North Hobbs GSA Unit, for a future EOR expansion. Oxy conomic feasibility and design of said
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPOULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT OTHER: Casing Integration of Proposed of Casing Integration of Casing Integration of Proposed of Casing Integration of Cas	rity Test/TA Status  xirity Test/Ta Status  x
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPORT OF THE CASING Multiple Completion CASING TEST AND CEMENT OTHER: Casing Integrations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed Complete Operations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed Complete O1/27/2011  Pressure Readings: Initial – 560 PSI; 15 min – 560 PSI; 30 min – 555 PSI  Length of Test: 30 minutes  Witnessed: NO  CIBP @3950' Top perf @4104'  Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby reabandonment approval for a period of five years. This well is located in a flat an active EOR flood. This flank area has been identified as having potential requests that this well be left in temporary abandonment status while the eccepansion is fully evaluated.  If you have any questions regarding this issue contact Jerad Brockman @713-366-5390  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative plan	rity Test/TA Status  xirity Test/Ta Status  x
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPP PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN OTHER: OTHER: Casing Integ  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed of Test Date: 01/27/2011  Pressure Readings: Initial – 560 PSI; 15 min – 560 PSI; 30 min – 555 PSI Length of Test: 30 minutes Witnessed: NO CIBP @3950' Top perf @4104'  Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby reabandonment approval for a period of five years. This well is located in a flat an active EOR flood. This flank area has been identified as having potential requests that this well be left in temporary abandonment status while the eccepansion is fully evaluated.  If you have any questions regarding this issue contact Jerad Brockman @713-366-5390  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify constructed or closed according to NMOCD guidelines  Administrative  SIGNATURE  TITLE Administrative	rity Test/TA Status  rity Test/TA Status  x, including estimated date of starting any completion or recompletion.  requests an extension of temporary and area of the North Hobbs GSA Unit, for a future EOR expansion. Oxy conomic feasibility and design of said  that any pit or below-grade tank has been/will be  a OCD-approved  Associate  DATE  02/02/2011  TELEPHONE NO. 806-592-6280
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPP PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN OTHER: OTHER: Casing Integ  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed of Test Date: 01/27/2011 Pressure Readings: Initial – 560 PSI; 15 min – 560 PSI; 30 min – 555 PSI Length of Test: 30 minutes Witnessed: NO CIBP @3950' Top perf @4104' Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby re abandonment approval for a period of five years. This well is located in a flat an active EOR flood. This flank area has been identified as having potential requests that this well be left in temporary abandonment status while the eccepansion is fully evaluated.  If you have any questions regarding this issue contact Jerad Brockman @713-366-5390  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify constructed or closed according to NMOCD guidelines  Administrative TITLE Administrative TYPE OR PRINT NAME Mendy Allahnson E-mail address: mendy johnson@oxy.com	rity Test/TA Status  rity Test/TA Status  x, including estimated date of starting any completion or recompletion.  requests an extension of temporary and area of the North Hobbs GSA Unit, for a future EOR expansion. Oxy conomic feasibility and design of said  that any pit or below-grade tank has been/will be  a OCD-approved  Associate  DATE 02/02/2011
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPP PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN OTHER: Casing Integ  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed of Test Date: 01/27/2011 Pressure Readings: Initial – 560 PSI; 15 min – 560 PSI; 30 min – 555 PSI Length of Test; 30 minutes Witnessed: NO CIBP @3950' Top perf @4104' Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby re abandonment approval for a period of five years. This well is located in a flat an active EOR flood. This flank area has been identified as having potential requests that this well be left in temporary abandonment status while the eccepansion is fully evaluated.  If you have any questions regarding this issue contact Jerad Brockman @713-366-5390  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative plan  SIGNATURE  TYPE OR PRINT NAME Mendy A Ushnson E-mail address: mendy_iohnson@oxy.com	rity Test/TA Status  rity Test/TA Status  x, including estimated date of starting any completion or recompletion.  requests an extension of temporary and area of the North Hobbs GSA Unit, for a future EOR expansion. Oxy conomic feasibility and design of said  that any pit or below-grade tank has been/will be  a OCD-approved  Associate  DATE  02/02/2011  TELEPHONE NO. 806-592-6280
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPP PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN OTHER: Casing Integ  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed of Test Date: 01/27/2011  Pressure Readings: Initial – 560 PSI; 15 min – 560 PSI; 30 min – 555 PSI  Length of Test: 30 minutes  Witnessed: NO  CIBP @3950' Top perf @4104'  Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby reabandonment approval for a period of five years. This well is located in a flat an active EOR flood. This flank area has been identified as having potential requests that this well be left in temporary abandonment status while the eccepansion is fully evaluated.  If you have any questions regarding this issue contact Jerad Brockman @713-366-5390  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative plan  SIGNATURE  TITLE Administrative  TYPE OR PRINT NAME Mendy Alchason E-mail address: mendy_johnson@oxy.com	rity Test/TA Status  rity Test/TA Status  x, including estimated date of starting any completion or recompletion.  requests an extension of temporary and area of the North Hobbs GSA Unit, for a future EOR expansion. Oxy conomic feasibility and design of said  that any pit or below-grade tank has been/will be  a OCD-approved  Associate  DATE  DATE

