

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Pecos Blvd., Lordsburg, NM 87540
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10395
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eugene Wood
8. Well Number 010
9. OGRID Number 873
10. Pool name or Wildcat Blinebry Oil & Gas (6660)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter <u>H</u> : 1880 feet from the <u>North</u> line and <u>860</u> feet from the <u>East</u> line Section <u>22</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3349' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache requests approval to TA this well according to the following procedure:

- 1) MIRU, POOH w/tbg & pkr
- 2) RIH w/CIBP and set plug w/in 100' of top perf; cap w/cmt
- 3) Notify OCD and run MIT

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perfs. or open hole. Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period.

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date: 10/03/1948

Rig Release Date: 11/22/1948

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Sr. Engr Tech DATE 02/07/2011

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY [Signature] TITLE State Rep DATE 2-9-2011

Conditions of Approval (if any):

RECEIVED Apache Corporation

C5-Jinsley

Rod Pumping System Well Pulling report

FEB 07 2011
 Job Started 9/12/2004 Job Completed 9/15/2004
 T.D. 7670 P.B.D. 6155 Csg. OD 5 1/2 Grade J-55 & N-80 Wt 15.5-17 #ft
 BLWTR Contractor KEY Pulling Unit Operator RAUL
 Tbg Head Mfg: NATIONAL Type: SLIP Series: 6 X 600

Date	JSPF	Total Perfs
5440-5837	1	45

Reason For Pulling Job

Workover or Equip Change Type ☐ Frac ☐ Acid ☐ Re-Perf ☐ Scale ☐ Paraffin Removal ☐ Change Pump Setting ☐ Clean out To

Polish Rod (130) ☐ Break at Hanger Bar ☐ Worn at Stuffing Box - Hammer Marks ☐ Yes ☐ No

Coupling Break (131) Depth RFS-Size X Size Failed Wrench Flats ☐ Yes ☐ No Mfg Code ☐ Full Size ☐ Slim Hole ☐ Pol Rod ☐ Spray Metal ☐ Corrosion ☐ Yes ☐ No

Body Break (132) ☐ Full Size Rod ☐ Pony Rod - Depth: RFS-Rod Size Mfg Code Break @ Scraper ☐ Yes ☐ No

Pin Break (133) Depth RFS-Size Mfg Code Corrosion ☐ Yes ☐ No

Tubing Failure (134) Jts to leak Failure in ☐ Body ☐ Pin ☐ Cplg ☐ Corrosion ☐ Yes ☐ No Rod on Tbg Wear ☐ Yes ☐ No

Pump Failure (135) Size 1 1/4 Pump No. QK-1305 Mo. In Hole 7 Pump ☐ Stuck ☐ Worn ☐ Split ☐ Broken ☐ Pull Rod ☒ Scale ☐ Other

Pin Unscrewed (136) Depth RFS-Size X Size Unscrewed Mfg Code Corrosion ☐ Yes ☐ No

Other Explain

Pulled				Ran			
Jts	Feet	Description	Equipment	Jts	Feet	Description	
	0.00		K.B.		11.00		
			TBG	170	5236.39	2 3/8 J-55	
			TBG	5	153.65	2 3/8 J-55 NYLON COATED	
			SN	1	1.10	2 3/8 SEATING NIPPLE	
				Total	5402.14		
			Pump	1	20.00	2 1/2 RHBC W/ RIGHHAND RELEASE	
			Rod Subs	1	1.00	1" X1' ROD SUB	
			ROD	1	25.00	3/4 ROD D	
			SHEAR TOOL	1	1.00	3/4 SHEAR TOOL 26K	
			Rods	161	4025.00	3/4 ROD D	
			Rods	52	1300.00	7/8 ROD D	
			Rod Subs	1	4.00	7/8 X 4' ROD SUB	
				1	16.00	1 1/4 X 16' PR W/ 10' X 1 1/2 LINER	

Rod Data and Makeup Procedure

Were Pin and Box Threads Cleaned ☒ Yes ☐ No Were Jts Lubed ☒ Yes ☐ No Wrench Flats on Boxes ☐ Yes ☒ No Mfg Code N-90

Was Circum. Displace Method Used ☒ Yes ☐ No Power Tongs ☒ Yes ☐ No Rods Coated ☒ Yes ☐ No Type Boxes ☒ FS ☐ SH ☐ PR

X Spray Mill Sinker Bars ☐ Yes ☒ No Type and Length Rod Guides ☐ Yes ☒ No Type

Spacing Scraper Type Spacing

Gallons of Corrosion Inhibitor Poured Into Tubing Prior to Running Rods 5 GALS

CAST TEST 3 OIL 20 WTR 20 MCF

Failure Analysis

Real Cause of Failure: SCALE

Recommended remedial measures: MOVED SEAT NIPPLE ABOVE PERFS WAIT ON PUDDLE FRAC

APPROX. PULL COST: 7800.00 Company Representative CLEMENTS/TINSLEY

ELG 2-9-2011