

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

FEB 07 2011

HOBBSUCD

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10395
1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Eugene Wood
4. Well Location Unit Letter H : 1880 feet from the North line and 860 feet from the East line Section 22 Township 22S Range 37E NMPM County Lea		8. Well Number 010
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3349' GR		9. OGRID Number 873
		10. Pool name or Wildcat Blinbry Oil & Gas (6660)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TA WELL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting Temporarily Abandoned status for this well, per the following, due to the well parting:

12/23/2010 MIRUSU. Started out of hole w/rods and found part.
12/27/2010 Started out of hole w/tubing and found part.
12/28/2010 POOH w/prod equip.
12/29/2010 RIH & set CIBP @ 5400' w/2 sx cement on top. Test to 500#; test O.K. Circ packer fluid.
12/30/2010 LD rods & tbg; RDSU. TA well.

Top Parts @ 5440 - 5837'

This Approval of Temporary
Abandonment Expires 1-26-2016

Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date:

10/03/1948

Rig Release Date:

11/22/1948

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Engr Tech

DATE 01/27/2011

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY

[Signature]

TITLE

Staff Mgr

DATE 2-9-2011

Conditions of Approval (if any):

DOWN HOLE COMMINGLED 8/24/83
PUT ON PUMP 8/31/83

A.P.I. Nurin: 30-025-10395

Well Bore Schematic

Lease: EUGENE WOOD Well: 10 Field: BLINERY / DENKARD
Location: 1880 feet F.N.L. & 260 feet F.E.L. Section 22 Township 22-S Range 37-E
Block _____ Survey _____ LEA County, N.M. State

704 307 A- 6287

12' KB
GL 3349
DF 3360
KB 3361

Spud Date: 10/1/48
Completion Date: 12/2/48

Surface Casing

13 3/4 * OD. 54 #/in. grade J-55
 Casing Set at 168
 Cml with 200 sks, Circ ? sks
 Hole Size: 17 1/4

Intermediate Casing

25' * 00, 24, 32 #/ft. grade J-55
Casing Set at 2758
Cm! with 1550 sks, Circ — sks
TOC @ 97' by Trans. Secretary
Hole Size: 11

DSY#1: 5137-5163

Flowed 276 DO GNR 126 mcf/d
UNLOADING? BSC. 1170' OIL T
1170' X-WTR

DST#2: 6395 - 6438

FLOWER 75.9 TO SHR, 241 m/s
REEL 700' OIL NO WAY

DST #3: 6406-6453
FLWWD 1200 4HR 153MCT/D

REG: 870' OIL, 50' MC OIL, 50' MWD
DST #4: 7284-7332

Flow 157 BO 4 me, 354 mcf/b

DST#5: 7331-7361
FLW 131 BO 442, 213 mofid -7
DST#1: 7367-7397

USF 6: 7343-7390
Roc: 120' GC mud

Current Perforations: *ROC: 120' GC mud*
DST #7c 7325' - 7420'

ROC: 120' MUDY-990' Y-WTR

Cuscuta

Blindling 5449-5451 } Det Commended
Described 6234-6202 } SR Lt

FISH LIFTING HOLE
3/13/54
14 JBS 23" TO 4' SUB,
GAS LIFT VALVE, KV-30 PLE,
FLOW VALVE, 2 JBS 16
1/2" PORE DIAPHS. EIGHT TON
R.H.

Production Casing

5/2" OD, 135.17 #/ft. grade 1-50, thd 1-50
Casing Set @ 7476 wf 650 total sks
in 1 stages with DV tool set: @ —
Stage 1 circ? — sks TOC @ 3555 by Tom, Sweden
Stage 2 circ? — sks TOC @ — by —
Stage 3 circ? — sks TOC @ — by —
Hole Size: 730

Date: 4/11/96
Prepared By: JMS

