

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JAN 18 2011

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-12232

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WATER INJECTION WELL7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD
UNIT

8. Well Number 27

9. OGRID Number 4323

2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 7970510. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

4. Well Location

Unit Letter L: 1980 feet from the SOUTH line and 660 feet from the WEST line

Section 29 Township 24-S Range 38-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

RETURN TO INJECTION W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/12/10: MIRU. 11-13-10: TAG FILL @ 6254. ALL PERFS COVERED UP. 11/14/10: CIRC W/125 BBLS BW DN TBG. TIH W/2 3/8" TBG. 11-15-10: TAG FILL @ 6229. 11-16-10: C/O 6229-6276. 11-17-10: C/O 6276-6306.

11-18-10: C/O 6308-6324. 11-19-10: C/O 6324-6330. 11-20-10: C/O 6330-6333. 11-21-10: C/O 6333-6361. REAM 6344-6361. STACK OUT @ 6344. C/O 6361-6420. 11-22-10: C/O 6420-6615. BACK REAM 6615-6297. 11-23-10: C/O 6360-6480. BACK REAM 6480-6238. 11-24-10: WORK THRU TITE SPOTS 6360-6652. BACK REAM 6652-6595.

11-27-10: BACK REAM 6595-6300. 11-28-10: TAG BAD CSG @ 6475. C/O 6475-6655. 11-29-10: C/O 6655-6757. BACK REAM 6757-6300. 11-30-10: TAG FILL @ 6557. PUMP 700 GALS 15% HCL ACR 36' OF PERFS.

12-02-10: TAG FILL @ 6475. C/O TO 6757. 12-03-10: SET PKR @ 6218. 12-04-10: OPEN INTERMEDIATE CSG & SURF CSG VALVE. TEST CSG TO 600#. THERE IS NO TBG IN HOLE. 12-13-10: TIH W/TBG - 6187.

12-14-10: SET PKR @ 6213. BMP 160 BBLS PKR FLUID. 12-15-10: RUN CHART. PRESS UP TO 620 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. BACK ON INJECTION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 01-12-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

SANTA FE MGR

DATE 2-7-2011

Conditions of Approval (if any):

WELLBORE DIAGRAM CURRENT WDDU 27

FIELD: West Dollarhide Drinkard Unit

Well No: 27

FORMATION: TUBB, DRKD, ABO

LOC: 1980' FNL & 660' FEL

Sec: 29

GR: '

CURRENT STATUS: TA injector

TOWNSHIP: 24S

Cnty: Lea

KB: '

API NO: 30-025-12232

RANGE: 38E

State: NM

DF: 3186'

Chevno: FB3174

Depth (ft)

128
256
384
511
639
767
895
1023
1151
1279
1407
1534
1662
1790
1918
2046
2174
2302
2430
2557
2685
2813
2941
3069
3197
3325
3453
3580
3708
3836
3964
4092
4220
4348
4475
4603
4731
4859
4987
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5882
6010
6138
6266
6394
6521
6649
6777
6905

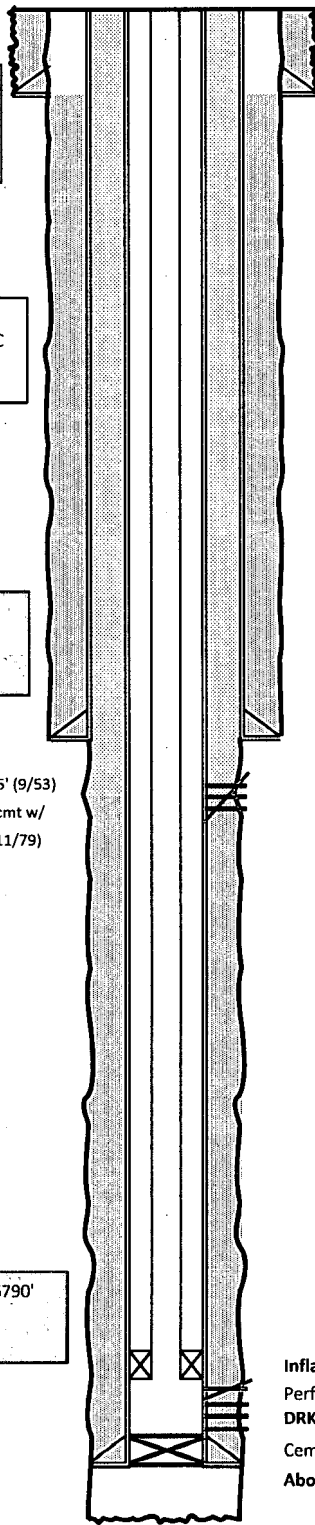
Surf csg 13-3/8" 44.5#/ft
Set @ 234' w/ 250 sx, Circ
to surf
Hole Size: 18"

Tubing details:
Unknown 2.375 OD/ 4.70# T&C
External Upset 1.995 ID 1.901
Drift - Plastic Coated

Int csg 9-5/8" 36#/ft @ 3136'
w/ 1800 sx, TOC @ 250'
Hole Size: 12-1/4"

ORIGINAL TOC: 3565' (9/53)
Perf 2 hls @ 3860', cmt w/
640 sx; circ 200 sx (11/79)

Prod csg 5-1/2" 15.5#/ft @ 6790'
w/ 450 sx, TOC: 3565'
Hole Size: 7-7/8"



PBTD: 6780'
TD: 6905'

SPUD: 9/53

Date Completed: 11/53	Initial Production:
Initial Formation: Abo (OH)	305 BO, -- Mcf, -- BW
FROM: 6790'	TO: 6905'
	-- GOR, 38.5 Sp Grv

Mexico "K" # 6

Initial completion: Acidz OH section 6790-6905' w/ 15,500 gal in 3 stages

Subsequent workovers:

5/55 perf and frac: set CIBP @ 6780', perf 6677-6774', total 32' 128 shots acidz new perfs w/ 500 gal Dowell MA, frac 6677-6774' w/ 10k gal Dowell acid petro frac, pumped 120 bbls new oil

6/55 DO CIBP, CO to TD 6905', pumped 130 bopd

2/56 perf and frac: set CIBP @ 6665', perf 6521-6632', total 51' 204 shots, acidz w/ 500 gal Dowell MA, frac 6521-6632' w/ 10k gal Dowell acid petro frac, flowed 150 BOPD thru 20/64" chk, GOR est 1500:1

9/57 DO plug: flowing frac sand @ 6635, CO sand to BP @ 6665', DO CIBP and CO and circ hole. Pumped 131 BOPD + 6 BWPD
01/70 Convert to WIW: pull rods and pump, hooked to injection and began pressuring up. MIRU tag cavings @ 6865', CO 6790-6905'; run internal lined plastic coating tbg w/ pkr set @ 5949', load annulus and inject into perfs 6521-6632', 6677-6774' and OH 6790-6905'.

11/71 Shut down well due to water breakthrough

02/72 BP OH: CO w/ bit 6872-6905', run cmt retainer @ 6780' and sqz OH f/ 6790-6905' w/ 50 sx cmt, displace cmt to 6780'. set CIBP @ 6500' and perf @ 6485' w/ 2 shots, spot RTTS pkr @ 5732' and sqz perfs @ 6485' w/ 250 sx expanding cmt, pump cmt to 6385', WOC 24 hrs and DO 6296-6496', tst sqz perfs, ok. DO BP @ 6500' and cmt 6725-6775'. Run inj tbg and pkr @ 6412'. RTI into perfs 6521-6577' & 6677-6774'

11/79 Sqz Queen: CO 6542-6680. Found TOC @ 3904', perf 2 hls @ 3860' cmt w/ 640 sx, circ 200 sx, test to 500 had 70 BWPD water flow, re-cmt and test to 1000# OK. Run AD-1 pkr on tbg, set pkr @ 6472'. RTI into 6521-6774'

12/83 re-test possible communication (bradenhead flows)

2/84 pull tbg & pkr and test csg to 1000# OK. RTI.

8/84 possible communication TIH 5-1/2"x2-3/8" LYNES INFLATABLE PKR ON 203 JTS 2-3/8" 1 PC TBG. TST BACKSIDE 1000# HELD OK. RTI 400 BWPD

12/84: TOH W/1 PC 2-3/8" TBG + PKR TIH W/4-3/4" BIT + 5-1/2" CSG SCRAPER TO 6500'; RAN CSG INSPECTION LOG FRM 6512' TO SURFACE; TAG FILL @ 6535', CLEAN OUT IRON SULFIDE AND SCALE TO 6650'-115'. RUN LYONS PKR AND IPC 2-3/8" TBG, 200 JTS 6203.65' + PKR 11.16' + KB 14'. PKR SET 6229' CIRC PKR FLUID, PRESSURE CSG 500# HOLD OK. RD. START INJ.

12/05 TA: test csg to 500# OK.

12/10 Reactivate TA'd injector: cleanout fill f/ 6229- 6757'; returns shale, metal and iron deposits; tight spot f/ 6479-6565'; spot 700 gal acid; test casing to 500#, OK; return to injection

Formation Tops:

T Anhy @ 1201
T Salt @ 1287
Base of Salt @ 2550
Yates @ 2686
Queen @ 3552
San Andres @ 4059
Glorietta @ 554
Tubb @ 6176
Drinkard @
Abo @
Fullerton @

Inflatable Pkr @ 6202'

Perf 2 hls @ 6485' and sqz w/ 250 sx

DRKD: 6677-6774' (5/55') & 6521-6632' (2/56)

Cement retainer @ 6780' (02/72)

Abo OH: 6790-6905' (11/53); Plugged back (02/72)

ivoe

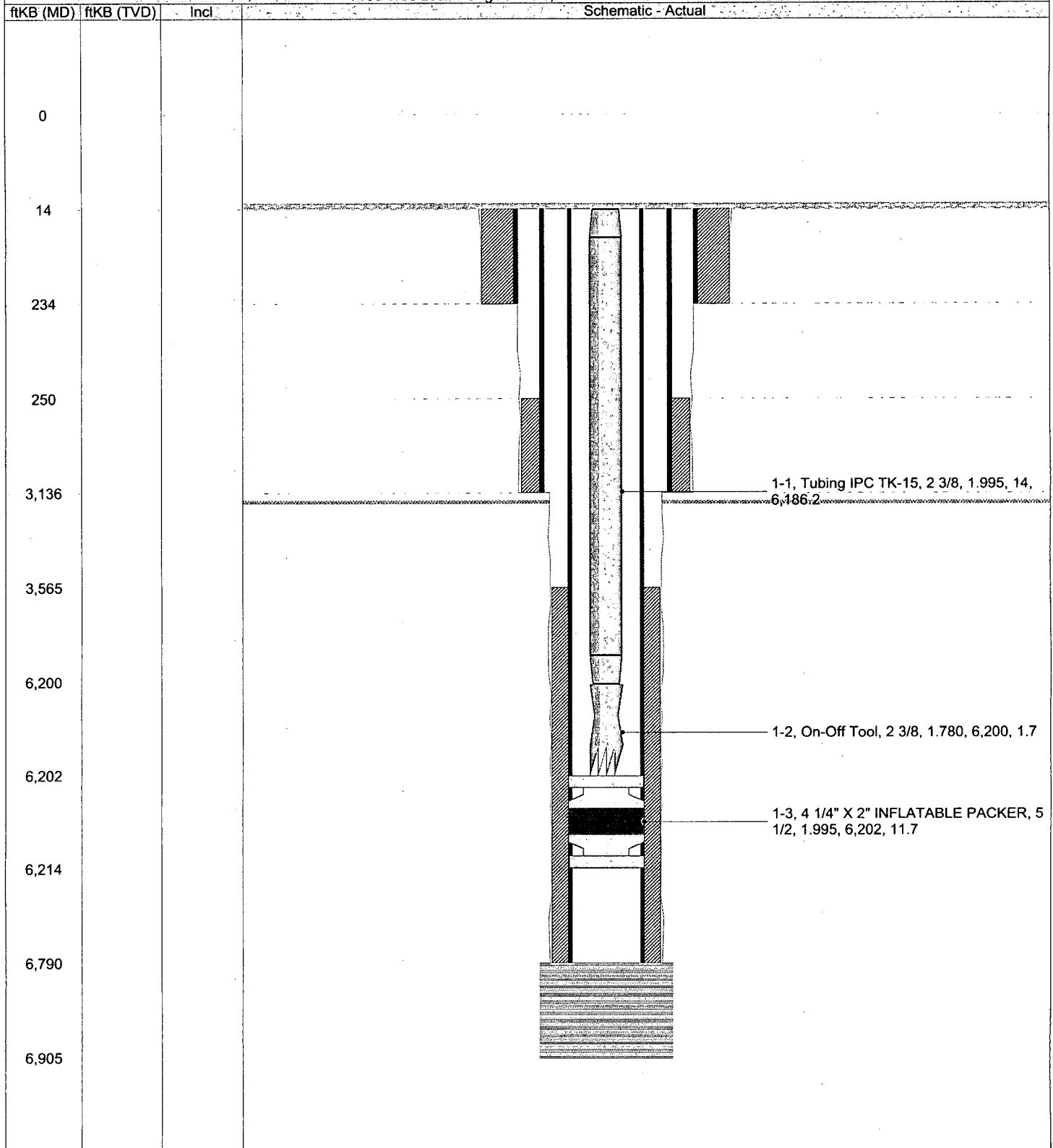
1/20/2011

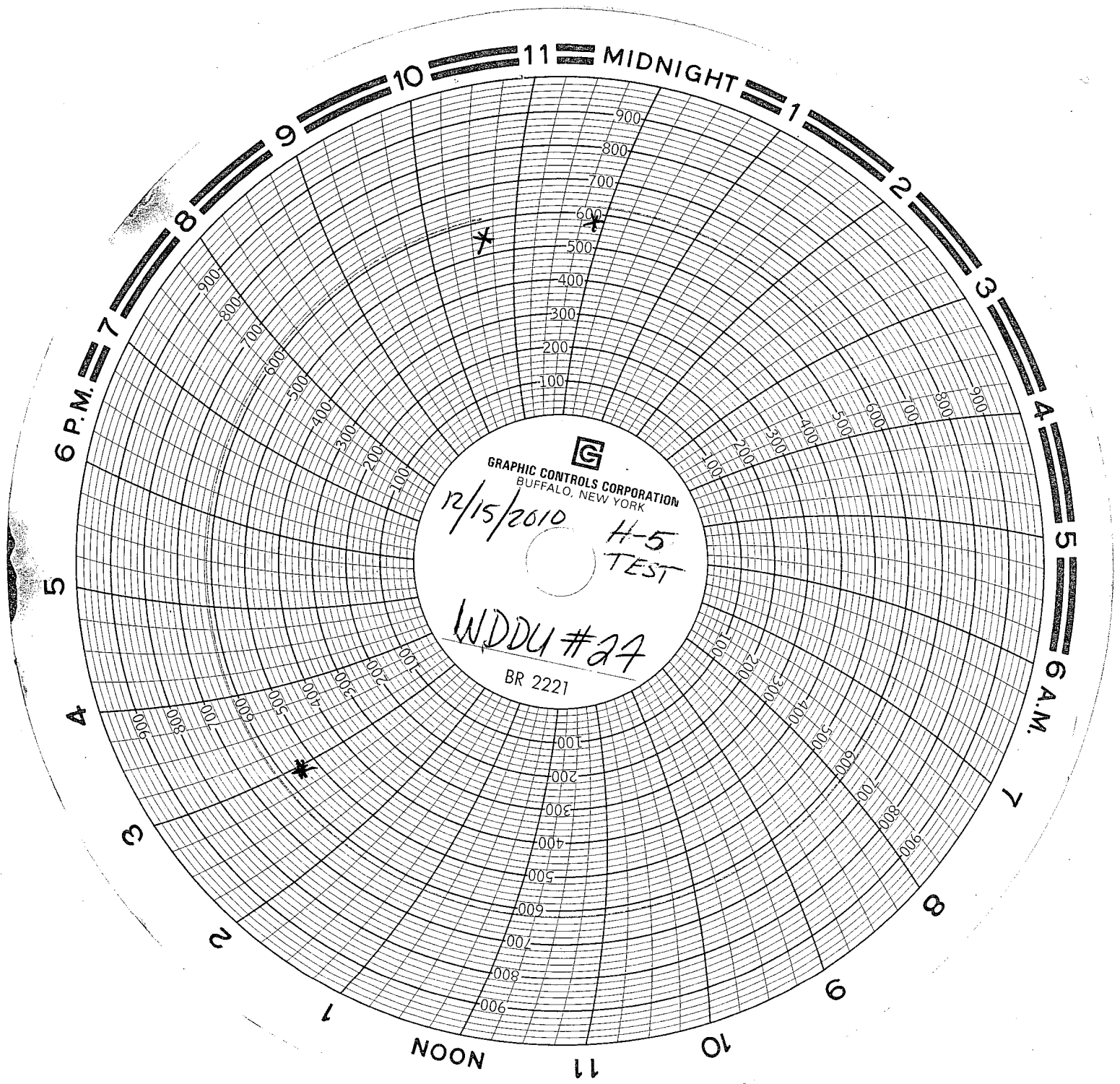


Schematic - Current

Well Name WEST DOLLARHIDE DRINKARD UNIT 027	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,172.00	Original RKB Elevation (ft) 3,186.00	Current RKB Elevation (ft)	Mud Line Elevation (ft)	Water Depth (ft)
Wellbore Name Original Hole	Directional Type Vertical	Wellbore UWI 300251223200	Wellbore ChevNo FB3174-00	

Prod Tree Loc: - Original Hole, 1/20/2011 1:17:27 PM





12/15/2010

WDDU # 27

API#: 30-025-12232

T 24S, R 38E, Section 29

620 PSI 30min +

Atlas Kendricks II Cut

Bob David Chemical Services

KEY # 399

RECEIVED

JAN 18 2011

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