

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-34264

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Chambers Stawn Unit

8. Well Number

3

9. OGRID Number

147179

10. Pool name or Wildcat

Shoe Bar; Strawn, Northeast

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection2. Name of Operator
Chesapeake Operating, Inc.3. Address of Operator P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter N : 780' feet from the South line and 1510' feet from the West line
Section 8 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3936' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☒OTHER: Set Pkr/Run MIT/Acidize well/Ready for Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find work performed on this well from 12/20/10 through 01/31/2011:

12/20/11 through 1/27/11: MIRU pulling unit. NDWH. Recover fish.

01/28/11: Set pkr @ 11,396'. Load annulus w/181-bbbs of pkr fluid and test to 500 psi for 15 minutes. No leak off. NUBOP & NUWH.

01/31/11: Run MIT chart w/500 psi for 30 mins. Lost 50 lbs in 30 minutes. Within limits of OCD. MIRU acid service. Acidize Perfs from 11,458'-11,494' w/5000 gals of 15 % NEFE HCL.

MIT test witnessed by Mr. Maxey Brown w/NMQCD. Top of perfs are at: 11458'.

Ready well for injection R-13303, R-13303, A.

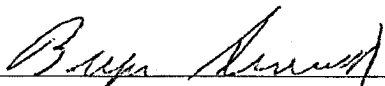
MIT Chart is attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Senior Regulatory Compl. Sp.

DATE 02/03/2011

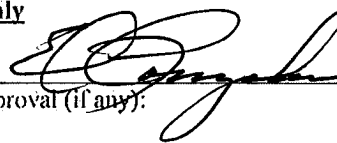
Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:



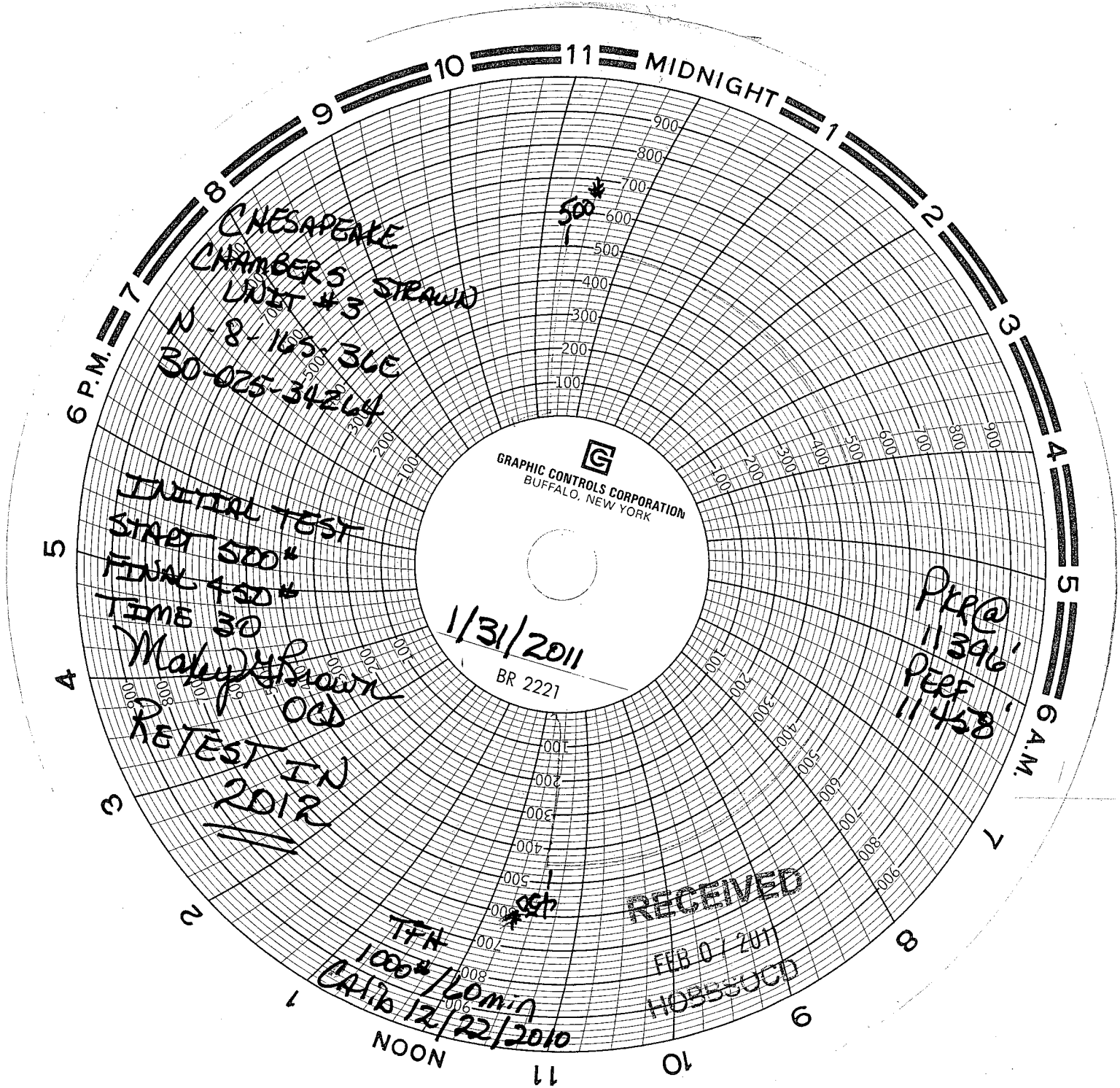
TITLE

STAFF REG

DATE

2-7-2011

Conditions of Approval (if any):



CHESAPEAKE
CHAMBER 5
UNIT #3 STRAWN
N-8-105-36E
30-025-34264

INITIAL TEST
START 500*
FINAL 450*
TIME 30

Makeup shown
OCD
RETEST IN
2012

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1/31/2011
BR 2221

RECEIVED

FEB 0 2011
HOBBSCOD

TFH
1000*/60min
CALIB 12/22/2010
NOON

PKE@
11396'
PEEF
11458'