State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE

CONDITIONS OF APPROVAL IF ANY

RECEIVE OIL CONSERVATION DIVISION WELL API NO. 1220 South St. Francis Dr. **DISTRICT I** DISTRICT I 1625 N. French Dr., Hobbs, NM 86240 0 7 21111 30-025-35452 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease STATE FEE X 1301 W. Grand Ave, Artesia, NM 83 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit -DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 32 8. Well No. 1. Type of Well: 834 Oil Well Gas Well Other Temporarily Abandoned 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 10. Pool name or Wildcat Hobbs (G/SA) 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter O Feet From The Feet From The 2365 962 South East NMPM 18-S Range County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3635' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well ______ Distance from nearest surface water Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER: OTHER: Casing Integrity Test/TA Status Request 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Test Date: 01/26/2011 Pressure Readings: Initial – 500 PSI; 15 min – 500 PSI; 30 min – 500 PSI Length of test: 30 minutes Witnessed: NO CIBPs set @ 4096', 4035' & 4020' Top perf @ 4050' Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby requests an extension of temporary abandonment approval for a period of five years. This well is located in a flank area of the North Hobbs GSA Unit, an active EOR flood. This flank area has been identified as having potential for a future EOR expansion. Oxy requests that this well be left in temporary abandonment status while the economic feasibility and design of said expansion is fully evaluated. If you have any questions regarding this issue contact Jerad Brockman at 713-366-5390. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be closed according to NMOCD guidelines or an (attached) alternative OCD-approved , a general permit plan SIGNATURE TITLE DATE Administrative Associate 02/02/2011 TYPE OR PRINT NAME Johnson mendy_johnson@oxy.com TELEPHONE NO. Mendy A -mail address: 806-592-6280 For State Use Only TITLE APPROVED BY

> This Approval of Temporary 26 -201 Abandonment Expires ___

