Form C-104 Revised June 10, 2003

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Date: February 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia Properties College Conservation Division

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division

District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. 1220 South St. Francis Dr. Santa Fe, NM 87505										Submit to Appropriate District Office 5 Copies					
1220 S. St. Francis													AMENDED REPO	ORT	
По		I'LAB	ggest	FOR AI	LLO	WABLE	E AND A	UTHO	PIZA	TION	TO TRA	ANSI	PORT		
Operator na Cimarex En			ado /			² OGRID Number 162683									
600 N. Mar		³ Reason for Filing Code/ Effective Date													
Midland, T						RC / 12-01-10									
⁴ API Number				<u> </u>		⁶ Pool C 41540									
30-025-303		Lusk; Delaware, W 8 Property Name // 0)					,								
Property Co		Southern California Federal									Well Number OV				
	face Lo						North (South Line				_ ,				
Ul or lot no.	Section	Township	Range	Lot.Idn			North/South Line		Feet from the		East/West line		County		
F 29		19S 32E			2210		North		2260		West		Lea		
UL or lot no.	ttom Ho Section	le Location Township		Lot Idn	n Feet from th		e North/South line		Feet from the		East/West line		County		
	Section Townshi		Tanaga .												
12 Lse Code	¹³ Producin	13 Producing Method Code		14 Gas Connection Date		-129 Perm	nit Number 16		C-129 Effective Da		ate	te 17 C-129 Expiration			
F		Р	12-0	12-01-10											
III. Oil a	nd Gas														
18 Transporter OGRID					²⁰ P	OD	21 O	²¹ O/G		22 POD ULST and Desc		TR Location scription			
21778		and Address Sunoco Inc R&			·M)						
21//0		PO Box 2039					* Programme Company								
		Tulsa, OK				Mary Lands of S	The second secon								
180055		Duke Energy Field Services				G									
		6120 S. Yale Ave. Ste 1100													
indiana (C. C.)		Tulsa, OK				Towns open dates									
*Yesanamii.i						argentia (C									
IV. Prod	uced Wa	ater					in the second	9 - 3		,					
²³ POD															
Same as above															
V. Well Comp				Date 27			²⁸ PBTD		²⁹ Perforati			ons 30 DHC, MC			
²⁵ Spud Date		²⁶ Read	y Date	rate			PBID		Periorati		ions	ns Dire, we			
03-23-88		11-22-10		7204			6557			4684-497					
31 Hole Size			& Tubing Size			33 Depth Set		et	<u>t </u>		34 Sacks Cement				
17½			13%				903					735			
121/4			85/8				4500					2450			
7%			5½				7204					600			
		21/8				5028									
VI. Well			27				36		20			40	_		
35 Date New Oil 36 Gas De		Gas Deli	· 1		est D		38 Test Lengt		th	39 Tbg	g. Pressur	e	40 Csg. Pressure		
12-01-10							24 hrs 44 Gas				100		50		
41 Choke Size					Water						AOF		46 Test Method		
Open 3 0 47 I hereby certify that the rules of the Oil Conservation Division have been								11	OIL C	MSEDV	ATION DI	VISION	Producing	_	
complied with a				OIL C	JNSEKV	ATION DI	v 131UN	.							
the best of my k Signature:		Approved by:													
Characte une per							Mans								
Printed name: Natalie Krueger							Title: PETROLEUM ENGINEER								
Title: Regulatory							Approval Date: FEB 0 8 2011								
1						JI .				_	• •				

