

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 82401 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Geology, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. 30.025.39533		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN		3. State Oil & Gas Lease No.					
		5. Lease Name or Unit Agreement Name SFPRR		6. Well Number: 25							
		WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		8. Name of Operator VPR Operating, LLC									
10. Address of Operator 1406 Camp Craft Rd. Ste 106, Austin, TX 78746		11. Pool name or Wildcat West Sawyer, San Andres									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	I	28	9S	37E		1320	S	50	E	Lea	
BH:											
13. Date Spudded 11.1.09	14. Date T.D. Reached 11.9.09	15. Date Rig Released 11.11.09		16. Date Completed (Ready to Produce) 12.11.09		17. Elevations (DF and RKB, RT, GR, etc.) 3971 GR					
18. Total Measured Depth of Well 5115'		19. Plug Back Measured Depth 5063		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR-Neutron/Laterlog Micro					
22. Producing Interval(s), of this completion - Top, Bottom, Name 4947 - 4999 San Andres											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24*		460'		12 7/4"		400 SB C		Circ. 65 SX	
5 1/2"		14*		5114		7 7/8"		860 SX		Circ. 90 SX	
								C - # P02			
24. LINER RECORD						25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										DEPTH SET	
										PACKER SET	
										2 1/8"	
										5030'	
										-	
26. Perforation record (interval, size, and number) 4947, 4951, 4954-58, 4960 4967-69, 4971-4976, 4977, 4979-82 4984-89, 4994-4999' (34'-68' hole)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4947-4999 Acidize w/ 5000 gal. 20% HCl and ball sealers					
28. PRODUCTION											
Date First Production 12.1.10			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing			
Date of Test 12.1.10	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 13	Gas - MCF 2	Water - Bbl 25	Gas - Oil Ratio 154				
Flow Tubing Press. -	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl 13	Gas - MCF 2	Water - Bbl 25	Oil Gravity - API - (Corr.) 22.3					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Targa Midstate								30. Test Witnessed By Dale Hale			
31. List Attachments Directional survey, GR-Neutron/Laterlog, Micro - CFL											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Steel pits - closed loop system											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature [Signature]			Printed Name M. Y. Merchant			Title Agent			Date 12/13/10		
E-mail Address mymerch@hotmail.com											

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <i>2250</i>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt <i>2340</i>	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <i>2950</i>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <i>4220'</i>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Oztze
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
<i>0</i>	<i>1950</i>	<i>1950'</i>	<i>soil, caliche, redbirds</i>				
<i>1950</i>	<i>2252</i>	<i>102'</i>	<i>gypsum sand</i>				
<i>2252</i>	<i>2338</i>	<i>86'</i>	<i>sand, shale, gypsum</i>				
<i>2338</i>	<i>2352</i>	<i>14'</i>	<i>anhydrite</i>				
<i>2352</i>	<i>2852</i>	<i>614'</i>	<i>salt, anhydrite & shale</i>				
<i>2852</i>	<i>3028</i>	<i>176'</i>	<i>sand & shale</i>				
<i>3028</i>	<i>4223</i>	<i>1195'</i>	<i>anhydrite, salt & shale</i>				
<i>4223</i>	<i>5115</i>	<i>892'</i>	<i>dolomite, anhydrite</i>				
			<i>gypsum & chert</i>				