

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources <b>DEC 14 2010</b> HOBBSDUCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
1. WELL API NO. <b>2025-39534</b>															
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
3. State Oil & Gas Lease No.															
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)								5. Lease Name or Unit Agreement Name <b>SFPRR</b>							
								6. Well Number: <b>26</b>							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator <b>VPR Operating, LLC</b>								9. OGRID <b>266091</b>							
10. Address of Operator <b>1406 Camp Craft Road, Austin, TX 78746</b>								11. Pool name or Wildcat <b>West Seagrass, San Andres</b>							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	<b>K</b>	<b>27</b>	<b>95</b>	<b>37E</b>		<b>1310</b>	<b>5</b>	<b>1380</b>	<b>W</b>	<b>Lea</b>					
BH:															
13. Date Spudded <b>10-20-09</b>	14. Date T.D. Reached <b>10-30-09</b>	15. Date Rig Released <b>11-1-09</b>			16. Date Completed (Ready to Produce) <b>12-22-09</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>3971 GR</b>							
18. Total Measured Depth of Well <b>5100'</b>			19. Plug Back Measured Depth <b>5058</b>			20. Was Directional Survey Made? <b>Yes</b>		21. Type Electric and Other Logs Run <b>GRN/Laterlog-Micro-CFL</b>							
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>4972 - 5020' San Andres</b>															
<b>CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
<b>8 5/8"</b>		<b>24#</b>		<b>460'</b>		<b>12 1/4"</b>		<b>400 SX.C</b>		<b>Circ. 80 SX.</b>					
<b>5 1/2"</b>		<b>14#</b>		<b>5100'</b>		<b>7 7/8"</b>		<b>855 SX</b>		<b>Circ. 65 SX</b>					
								<b>C &amp; A2</b>							
24. LINER RECORD						25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET							
						<b>2 3/8"</b>	<b>5028</b>	<b>-</b>							
26. Perforation record (interval, size, and number) <b>4972-74, 4976-80, 4982-84</b> <b>4986-88, 4996-5000, 5005-12</b> <b>5014-5020 (29' - 59 holes)</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>4972-5020      5000 gal. 15% NBF</b> <b>09 ball sealers</b>									
<b>PRODUCTION</b>															
28. Date First Production <b>12-2-10</b>			Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>					Well Status (Prod. or Shut-in) <b>Prod.</b>							
Date of Test <b>12-3-10</b>	Hours Tested <b>24</b>	Choke Size <b>2"</b>	Prod'n For Test Period	Oil - Bbl. <b>11</b>	Gas - MCF <b>2</b>	Water - Bbl. <b>22</b>	Gas - Oil Ratio <b>182</b>								
Flow Tubing Press. <b>-</b>	Casing Pressure <b>25</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>11</b>	Gas - MCF <b>2</b>	Water - Bbl. <b>22</b>	Oil Gravity - API - (Corr.) <b>22.4</b>									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Targa Midstream</b>								30. Test Witnessed By <b>Dale Hale</b>							
31. List Attachments <b>Directional Survey, GRN/Laterlog, Micro-CFL</b>															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. <b>Steel pits - closed loop system</b>															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude      Longitude      NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <b>[Signature]</b>			Printed Name <b>M. Y. Merchant</b>			Title <b>Agent</b>			Date <b>12/13/10</b>						
E-mail Address <b>mymerch@hotmail.com</b>															

FEB 08 2011

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2270	T. Canyon	T. Ojo Alamo
T. Salt	2350	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2930	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	4222	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1950	1950	Soil, caliche, red beds gypsum & sand				
1950	2270	320	Sand, shale & gypsum				
2270	2330	60	Anhydrite				
2330	2930	604	Salt, anhydrite, shale				
2930	3030	96	Sand, shale				
3030	4199	1169	anhydrite, salt, shale dolomite				
4199	5100	901	Dolomite, anhydrite, gypsum & chert				