

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
RECEIVED DEC 14 2010 HOBO SOCD															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								1. WELL API NO. 30-025 - 39535							
								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
								3. State Oil & Gas Lease No.							
								5. Lease Name or Unit Agreement Name SPRR							
								6. Well Number: 27							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator VPR Operating, LLC								9. OGRID 266091							
10. Address of Operator 1406 Camp Craft Rd. Ste. 106, Auburn, TX 78746								11. Pool name or Wildcat West Sawyer, San Andres							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	2E	34	9S	37E		1330	N	1310	W	Lea					
BH:															
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)									
11.11.09	11.19.09	11.21.09		12.6.10		3969 GR									
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run									
5101		5050'		Yes		GRN/Laterlog. Micro/CFL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 4977-4999 San Andres															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24		450'		12 1/4		400 SMC		Circ 110 SX1.					
5 1/2		14		5095'		7 7/8"		860 SX1-C		Circ. 50 SX2.					
								2 Po2							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD									
						2 3/8"		5028'		-					
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
4977-78, 4980-82, 4985-87, 4989-4999						DEPTH INTERVAL									
45 shot						AMOUNT AND KIND MATERIAL USED									
						4977-4999 5000 gal. 15' NAFE									
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)									
12.6.10		Pumping				Producing									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
12.6.10	24	2"		3	1	9	333								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
-	254		3	1	9	20.4									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By							
Targa Midstream								Dale Hale							
31. List Attachments Directional survey, GRN/Laterlog. Micro/CFL															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Steel pits - Closed Loop System															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature		Printed Name		Title		Date									
[Signature]		M. G. Merchant		Agent		12/13/10									
E-mail Address															
mymerch@hotmail.com															

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2260	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2350	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2820	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2900	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4200	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	300	300	Caliche, Sand, Shale				
300	2260	1960	Red beds, Sand				
2260	2340	80	Anhydrite				
2340	2820	480	Salt, Anhydrite, Shale				
2820	2900	80	Anhydrite & Salt				
2900	3060	160	Sand, shale				
3060	4205	1145	Anhydrite, Salt, Sand, Shale				
4205	5108	895	Bs/mite / anhydrite				