

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 50px; left: 50px; transform: rotate(-15deg);"> RECEIVED NOV 22 2010 HOBBSOCD </div> Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-005-29047		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER _____			Hancock 19 State Com		
2. Name of Operator Cimarex Energy Co. of Colorado			8. Well No. 003		
3. Address of Operator 600 N. Marienfeld, Ste 600 Midland, TX 79701			9. Pool name or Wildcat Wildcat Abo/Wolfcamp <97722>		
4. Well Location SHL: Unit Letter E : 1980 Feet From The North Line and 375 Feet From The West Line Section 19 Township 15S Range 31E NMPM County Chaves					
10. Date Spudded 06-25-10	11. Date T.D. Reached 08-08-10	12. Date Compl. (Ready to Prod.) 11-02-10	13. Elevations (DF& RKB, RT, GR, etc.) 4440 GR	14. Elev. Casinghead	
15. Total Depth 13108 MD 8708 TVD	16. Plug Back T.D. 13108 MD 8708 TVD	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools Rotary	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8266-13108 Abo/Wolfcamp				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run SDL-DSN-DLL-MGRD-BSRT-GR				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	333	17 1/2	470	
7	26	8245	8 3/4	2770	
2 7/8	2.18 FG	8245-8553	8 3/4		
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2	8266	12860	0		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	8197	---			
26. Perforation record (interval, size, and number) TOL @ 8266. Pkr @ 8940, Port @ 9492. Pkr @ 9711, Port @ 10012. Pkr @ 10192, Port @ 10491. Pkr @ 10669, Port @ 10886. Pkr @ 11148, Port @ 11409. Pkr @ 11632, Port @ 11848. Pkr @ 12113, Port @ 12330. Pkr @ 12592. Anchor @ 12813. POP @ 12860. OH from 12813-13108.					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8266-13108 1,473,314 gal 17&25# XL Borate, 829,534# 20/40 White Sand, 43,535 gal XL Acid					
28. PRODUCTION					
Date First Production 11-03-10		Production Method (Flowing, gas lift, pumping - Size and type pump) Submersible pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 11-13-10	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl 236	Gas - MCF 198
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
150	100				Oil Gravity - API - (Corr.) 39.4
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments C-102, Deviation report, Directional survey, Logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Signature <u>Natalie Krueger</u>		Printed Name <u>Natalie Krueger</u>		Title <u>Regulatory Analyst</u> Date <u>11/19/2010</u>	
E-mail Address <u>nkrueger@cimarex.com</u>					

FEB 08 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware	T.Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo Shale 8504	T. Morrow	T. Wingate	T.
T. Wolfcamp 8687	T. SBSS	T. Chinle	T.
T. Penn	T. Barnett	T. Permian	T.
T. Cisco (Bough C)	T. Rustler 1303	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology