

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis

Santa Fe

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALL

AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Cimarex Energy Co. of Colorado 600 N. Marienfeldn Ste. 600 Midland, TX 79701		² OGRID Number 162683
		³ Reason for Filing Code/ Effective Date NW / 11-03-10
⁴ API Number 30 - 005-29047	⁵ Pool Name Abo; Wildcat	⁶ Pool Code 97722
⁷ Property Code 37271	⁸ Property Name Hancock 19 State Com	⁹ Well Number 003

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	19	15S	31E		1980	North	375	West	Chaves

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	15S	31E		1982 1963	North	356	East	C haves
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11-03-10	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
21778	Sunoco Inc (R&M) PO Box 2039 Tulsa, OK		O	Same
180055	Duke Energy Field services 6120 S. Yale Ave. Ste 1100 Tulsa, OK		G	Same

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description Same as above
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V. Well Completion Data

²⁵ Spud Date 06-25-10	²⁶ Ready Date 11-02-10	²⁷ TD MD 13108 TVD 8708	²⁸ PBDT MD 13108 TVD 8708	²⁹ Perforations 8266-13108	³⁰ DHC, MC
³¹ Hole Size 17½	³² Casing & Tubing Size 13¾	³³ Depth Set 333	³⁴ Sacks Cement 470		
8¾	7	8245	2770		
8¾	2¾	8245-8553			
6¾	4½	TOL 8266, BOL 12860, OH 12813-13108	no cement		

VI. Well Test Data

³⁵ Date New Oil 11-03-10	³⁶ Gas Delivery Date 11-03-10	³⁷ Test Date 11-13-10	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 150	⁴⁰ Csg. Pressure 100
⁴¹ Choke Size Open	⁴² Oil 236	⁴³ Water 323	⁴⁴ Gas 198	⁴⁵ AOF	⁴⁶ Test Method Producing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Natalie Krueger

Title: Regulatory Analyst

E-mail Address: nkrueger@cimarex.com

Date: November 19, 2010 Phone: 432-620-1936

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

FEB 08 2011