

RECEIVED

OIL CONSERVATION DIVISION

NOV 22 2010

HOBSOCD

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WELL API NO.

30-005-29047

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hancock 19 State Com

8. Well Number

003

9. OGRID Number

162683

10. Pool name or Wildcat

Abo, Wildcat *Abo - Wolfcamp*

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter E : 1980 feet from the North line and 375 feet from the West line

Section 19 Township 15S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4440' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐ Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TOL @ 8266. Pkr @ 8940, Port @ 9492. Pkr @ 9711, Port @ 10012. Pkr @ 10192, Port @ 10491. Pkr @ 10669, Port @ 10886. Pkr @ 11148, Port @ 11409. Pkr @ 11632, Port @ 11848. Pkr @ 12113, Port @ 12330. Pkr @ 12592. Anchor @ 12813. POP @ 12860. OH from 12813-13108.

09-15-10 Frac'd Stage 1.

09-27-10 Frac'd Stages 2-4.

09-29-10 Frac'd Stages 5-8. Total fluid pumped 1,473,314 gals 17 & 25# XL Borate. Total prop 829,534# 20/40 White Sand. Acidized Stage 8 with 43,535 gals XL Acid only.

10-28-10 TIH w/ 2 1/2" 6.5# L80 tbg to 8197.

11-02-10 Installed Baker Centrillift submersible pump and turned over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE November 19, 2010

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 08 2011

Conditions of Approval (if any):