

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-025-39817</b>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No.
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RECEIVED  
 JAN 20 2011  
 HOBBS CO

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name   <b>JG State</b>
2. Name of Operator <b>Cimarex Energy Co. of Colorado</b>		8. Well No. <b>003</b>
3. Address of Operator <b>600 N. Marienfeld, Ste 600 Midland, TX 79701</b>		9. Pool name or Wildcat <b>Maljamar; Yeso, West</b>
4. Well Location SHL: Unit Letter _____ M _____ : _____ 370 Feet From The _____ South _____ Line and _____ 840 Feet From The _____ West _____ Line Section 16 Township 17S Range 32E NMPM County Lea		
10. Date Spudded  <b>09.28.10</b>	11. Date T.D. Reached  <b>10.07.10</b>	12. Date Compl. (Ready to Prod.)  <b>01.11.11</b>
13. Elevations (DF& RKB, RT, GR, etc.)  <b>4055 GR</b>		14. Elev. Casinghead
15. Total Depth  <b>7020</b>	16. Plug Back T.D.  <b>6979</b>	17. If Multiple Compl. How Many Zones?  18. Intervals Drilled By  <b>Rotary</b>
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>5469-6795 Paddock/Blinebry</b>		20. Was Directional Survey Made  <b>No</b>
21. Type Electric and Other Logs Run <b>SDL-DSN-DLL-MGRD-BSRT-GR-CBL</b>		22. Was Well Cored  <b>No</b>

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	844	16	650	
8 5/8	24	2150	11	525	
5 1/2	17	7020	7 7/8	1000	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/4	5520	---

26. Perforation record (interval, size, and number) <b>5469-5622 52 holes (Paddock)</b> <b>5967-6474 29 holes (Blinebry 2)</b> <b>6588-6795 29 holes (Blinebry 1)</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th style="width:70%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5469-5622</td> <td>1142703 gal slick water &amp; 473251# sand</td> </tr> <tr> <td>5967-6474</td> <td>856360 gal slick water &amp; 244278# sand</td> </tr> <tr> <td>6588-6795</td> <td>852353 gal slick water &amp; 321738# sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5469-5622	1142703 gal slick water & 473251# sand	5967-6474	856360 gal slick water & 244278# sand	6588-6795	852353 gal slick water & 321738# sand
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28. PRODUCTION							
Date First Production <b>01.01.11</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Submersible pump</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>01.07.11</b>	Hours Tested <b>24</b>	Choke Size <b>--</b>	Prod'n For Test Period <b>80</b>	Oil - Bbl <b>0</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>929</b>	Gas - Oil Ratio <b>NA</b>
Flow Tubing Press. <b>250</b>	Casing Pressure <b>150</b>	Calculated 24 Hour Rate <b>38.8</b>	Oil - Bbl. <b>38.8</b>	Gas - MCF <b>38.8</b>	Water - Bbl. <b>38.8</b>	Oil Gravity - API - (Corr.) <b>38.8</b>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>						Test Witnessed By	
30. List Attachments <b>C-102, Deviation report, Logs</b>							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Natalie Krueger Printed Name Natalie Krueger Title Regulatory Analyst Date 1/16/2011  
 E-mail Address nkrueger@cimarex.com

**FEB 08 2011**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5406	T. McKee	B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6057	T. Gr. Wash	T. Morrison	T.
T. Tubb 6874	T. Delaware	T.Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo Shale	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. SBSS	T. Chinle	T.
T. Penn	T. Barnett	T. Permian	T.
T. Cisco (Bough C)	T. Rustler	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology