· · · · · · · · · · · · · · · · · · ·													
Submit To Appropriate District Office State Lease - 6 copies State of New Mexico							Form C-105						
Fee Lease - 5 copies District 1 Figure 1 Figure 1 Figure 1 Figure 2 Figure 2 Figure 2 Figure 3 Figure 4 Fig						-	Revised June 10, 2003 WELL API NO.						
1625 N. French Dr., Ho District II	obbs, NM 88240 .ΙΔΝ ΄	20 201	í 0	il Con	servation	Divi	sion		30-025-39797				
District III Distr									5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 100BBS OCD Santa Fe, NM 87505								-	STATE S FEE State Oil & Gas Lease No.				
1220 S. St. Francis Dr.,	, Santa Fe, NM 87505				ŕ				State On &	. Gas Eco	asc 140.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							7. Lease Name or Unit Agreement Name						
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER							7. Lease Name of Onte Agreement Name						
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER							JG State						
2. Name of Operator Cimarex Energy		do							8. Well No. 002				
3. Address of Operat	or								9. Pool name	or Wildcat			
600 N. Marienf	feld, Ste 600 I	Midland,	TX 79	701					Maljamar	Yeso, V	Vest		
4. Well Location SHL: Unit Letter_				neSou		Line and			_Feet From Th	eW		_Line	
Section 1 10. Date Spudded		wnship hed 12	17S 2. Date Co	ompl. (Re	Rang eady to Prod.)		32E 13. Elevations		NMPM_ z RKB, RT, GF	R, etc.)	County14. Elev.	Lea Casinghead	
	00.40.40			40.04	- 4-0								
09.03.10 15. Total Depth	09.12.10 16. Plug Bac	k T.D.	17. It	12.22 f Multiple	2.10 Compl. Hov	v Many	18. Inter		O30 GR Rotary Tools	<u> </u>	Cable '	Tools	
				Cones?	•	,	Drilled I	Ву					
7030 19. Producing Interv		ion - Top	Rottom N	Jame			:		Rotary 20. Was Directional Survey Made				
5440-6772 Padd		поп - тор, г	Bottom, r	varric					No				
21. Type Electric and SDL-DSN-DLL-M	-	BL							22. Was We	ll Cored			
23.			CA	SING	RECO	RD (I	Report all	strin	gs set in v	vell)			
CASING SIZE		ΓLB./FT.		DEPTH			HÔLE SIZE		CEMEN	TING REC	CORD	AMOUNT PULLED	
11¾ 8¾		1 <u>2</u> 14		840 2150			16 11		650 500				
5½		.7		701			7%		1075				
SIZE	TOP ·	BOTTON		NER RE	CORD CEMENT	SCRE	EN	25. SIZ		TUBING DEPTI	RECORD 1 SET	PACKER SET	
	7.7. 8			3110113		30123			21/8		5453		
26. Perforation recor 5440-5585 52 ho		l number)	27. AC				CEMENT, SO KIND MATER						
5963-6416 28 hc)-5585	_		lick water &						
6502-6772 26 hc			5963	3-6416			ck water & 3						
			6502	2-6772	909205	gal sli	ck water & 3	32449	93# sand				
20					DD	ODII	CTION						
28 Date First Production	n P	roduction N	1ethod (F	lowing, g			and type pum	ıp)	Wel	1 Status (P	rod. or Shut-	-in)	
12.22.10		ubmersib				-			Pro	ducing		•	
Date of Test 01.07.11	Hours Tested	Choke Siz	e		Prod'n For Fest Period	Oil - 60	Bbl	Gas	s - MCF 4	Water 645	- Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated	1 24 Hour	Rate	Oil - Bbl.		Gas - MCF		Water - Bbl.		il Gravity - A	API - (Corr.)	
230 180 38.8													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By													
30. List Attachments													
C-102, Deviation report, Logs													
31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
Signatural 17	+01.78			inted	NI_4-1!	V	-on Tr's:	10	D c ===1 · 4	A 1		-4- 1/10/2011	
Signature	nkrueger@cii	narex,cor		ame	Natalie	Krueg	gerTit	ie	Regulator	y Analys	stD	ate1/18/2011	
		U							-//				

FEB 0 8 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	ıtheastern	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	·	T. Devonian	T. Menefee	T. Madison			
T. Queen		T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya	T. Mancos	T. McCracken			
T. San Andres	3900	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	5379	T. McKee	B. Greenhorn	T. Granite			
T. Paddock	5612	T. Ellenburger	T. Dakota	T.			
T. Blinebry	6008	T. Gr. Wash	T. Morrison	T.			
T. Tubb	6854	T. Delaware	T.Todilto	Т.			
T. Drinkard		T. Bone Spring	T. Entrada	T.			
T. Abo Shale		T. Morrow	T. Wingate	T.			
T. Wolfcamp		T. SBSS	T. Chinle	Т.			
T. Penn T. Barnett			T. Permian	T.			
T. Cisco (Bough C) T. Rustler			T. Penn "A"	T.			

OIL OR GAS SANDS OR ZONES

No. 1, Iroin	NO. 3, ITOIII							
No. 2, fromto	. No. 4, from	to						
IMPORTANT WATER SANDS								
Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, from	.to	.feet						
No. 2, from	.to	.feet						
No. 3, from								

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
1								
		1		- 1				