

RECEIVED

OIL CONSERVATION DIVISION

JAN 11 2011 1220 South St. Francis Dr.

HOBBSOCD Santa Fe, NM 87505

WELL API NO.

30-025-39798

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

JG State

8. Well Number

004

9. OGRID Number

162683

10. Pool name or Wildcat

Maljamar; Yeso, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld St., Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter M : 990 feet from the South line and 990 feet from the West line
Section 16 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4036 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: _____ Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11.08.10 Perf'd Blinebry Stage 1 6384-6779 1 spf, 24 holes.

11.30.10 Frac'd Blinebry Stage 1 w/ 844,295 gal Slickwater & 331,235# 40/70 White Sand. Set CBP @ 6350. Perf'd Blinebry Stage 2 5985-6314 1 spf, 23 holes. Frac'd Blinebry Stage 2 w/ 778,400 gal Slickwater & 332,615# 40/70 White Sand. Set CBP @ 5800. Perf'd Paddock 5450-5610 1 spf, 52 holes.

12.01.10 Frac'd Paddock w/ 726,708 gal Slickwater & 306,516# 40/70 White Sand.

12.05.10 DO CBPs and CO to PBDT @ 6998.

12.10.10 Run Baker Hughes Centrillift sub pump.

12.13.10 First production.

Tbg: 2 7/8" 6.5# J55 @ 5469

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE January 8, 2011Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 08 2011

Conditions of Approval (if any): _____