Form 3160-5 (August 2007)	ED UNITED STATE	S		FORM APPROVED OMB No. 1004-0137	
(August 2007) FEB 07 2DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEN HOSUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill abandoned well. Use Form 3160-3 (APD) for		AGEMENT	5. Lease Serial No.	Expires: July 31, 2010 5. Lease Serial No. NMNM 033312A 6. If Indian, Allottee or Tribe Name	
		o drill or to re-enter an	6. If Indian, Allotte		
SUBMI	T IN TRIPLICATE – Other	instructions on page 2.		greement, Name and/or No. 77 (NMNM 70953A)	
1. Type of Well □ Gas Well ✓ Other Natural Gas Storage		tural Gas Storage	8. Well Name and No. Grama Ridge Morrow Unit Number 8		
2. Name of Operator Enstor Grama Ridge Storage and Transportation, LLC		/	9. API Well No. 30-025-39922	(
3a. Address 20329 State Highway 249, Suite 400 Houston, Texas 77070		3b. Phone No. (include area code) 281-374-3050	10. Field and Pool Morrow Formatio	or Exploratory Area n, Grama Ridge	
4. Location of Well <i>(Footage, Sec., T.,</i> 126' FSL AND 1,048' FEL OF SEC. 4, TOWNS			11. Country or Pari Lea County, New		
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATURE C	OF NOTICE, REPORT OR O	THER DATA	
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	· · · · · · · · · · · · · · · · · · ·	
13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the following completion of the involv testing has been completed. Final determined that the site is ready fo We plan to temporary complete this test the well performance with inject pressure). Our perforation and test	ally or recomplete horizontall work will be performed or pro- ved operations. If the operation Abandonment Notices must b ir final inspection.) well per the Exhibit A by ru- tion and withdrawal from no- ing interval will remain the	y, give subsurface locations and mo vide the Bond No. on file with BLN on results in a multiple completion of the filed only after all requirements, unning 4-1/2" tubing from surfac ow through the injection season Morrow sands (from ~12,700' th	easured and true vertical depth M/BIA. Required subsequent or recompletion in a new inter including reclamation, have b e to the liner hanger tie-bar up to our permitted injectio rough ~13,258). At the end	ns of all pertinent markers and zones. reports must be filed within 30 days val, a Form 3160-4 must be filed once cen completed and the operator has ck receptacal (~11,250'). We plan to on limit (~5,000 psig surface	
13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the following completion of the involv testing has been completed. Final determined that the site is ready fo We plan to temporary complete this test the well performance with inject pressure). Our perforation and test	ally or recomplete horizontall work will be performed or pro- ved operations. If the operation Abandonment Notices must b ir final inspection.) well per the Exhibit A by ru- tion and withdrawal from no- ing interval will remain the	y, give subsurface locations and mo vide the Bond No. on file with BLN on results in a multiple completion of the filed only after all requirements, unning 4-1/2" tubing from surfac ow through the injection season Morrow sands (from ~12,700' th	easured and true vertical depth M/BIA. Required subsequent or recompletion in a new inter including reclamation, have b e to the liner hanger tie-bar up to our permitted injectio rough ~13,258). At the end	as of all pertinent markers and zones. reports must be filed within 30 days val, a Form 3160-4 must be filed once cen completed and the operator has ck receptacal (~11,250'). We plan to on limit (~5,000 psig surface	
 13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo We plan to temporary complete this test the well performance with injec pressure). Our perforation and test recomplete the well per the original 14. I hereby certify that the foregoing is to 	ally or recomplete horizontall work will be performed or pro- ved operations. If the operation Abandonment Notices must be r final inspection.) well per the Exhibit A by ru- tion and withdrawal from no- ing interval will remain the ly submitted and approved	y, give subsurface locations and mo vide the Bond No. on file with BLN on results in a multiple completion of the filed only after all requirements, unning 4-1/2" tubing from surfac ow through the injection season Morrow sands (from ~12,700' th	easured and true vertical depth M/BIA. Required subsequent or recompletion in a new inter including reclamation, have b e to the liner hanger tie-bar up to our permitted injectio rough ~13,258). At the end	as of all pertinent markers and zones. reports must be filed within 30 days val, a Form 3160-4 must be filed once cen completed and the operator has ck receptacal (~11,250'). We plan to on limit (~5,000 psig surface	
 13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo We plan to temporary complete this test the well performance with injec pressure). Our perforation and test recomplete the well per the original 14. I hereby certify that the foregoing is t Name (Printed/Typed) 	ally or recomplete horizontall work will be performed or pro- ved operations. If the operation Abandonment Notices must be r final inspection.) well per the Exhibit A by ru- tion and withdrawal from no- ing interval will remain the ly submitted and approved	y, give subsurface locations and mo vide the Bond No. on file with BLN on results in a multiple completion of e filed only after all requirements, unning 4-1/2" tubing from surfac ow through the injection season Morrow sands (from ~12,700' th completion diagram, with packe	easured and true vertical depth M/BIA. Required subsequent or recompletion in a new inter including reclamation, have b e to the liner hanger tie-bar up to our permitted injectio rough ~13,258). At the end	has of all pertinent markers and zones. reports must be filed within 30 days val, a Form 3160-4 must be filed once cen completed and the operator has ck receptacal (~11,250'). We plan to in limit (~5,000 psig surface d of the injection season we will Management	
 13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo We plan to temporary complete this test the well performance with injec pressure). Our perforation and test recomplete the well per the original 14. I hereby certify that the foregoing is t Name (Printed/Typed) 	ally or recomplete horizontall work will be performed or pro- ved operations. If the operation Abandonment Notices must be r final inspection.) well per the Exhibit A by ru- tion and withdrawal from no- ing interval will remain the ly submitted and approved	y, give subsurface locations and mo vide the Bond No. on file with BLN on results in a multiple completion of e filed only after all requirements, unning 4-1/2" tubing from surfac ow through the injection season Morrow sands (from ~12,700' th completion diagram, with packe	egulatory Affairs and Land	has of all pertinent markers and zones. reports must be filed within 30 days val, a Form 3160-4 must be filed once cen completed and the operator has ck receptacal (~11,250'). We plan to in limit (~5,000 psig surface d of the injection season we will Management	
 13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the volume completion of the involvence of the	ally or recomplete horizontall work will be performed or pro- ved operations. If the operation Abandonment Notices must be r final inspection.) well per the Exhibit A by re- tion and withdrawal from no- ing interval will remain the ly submitted and approved	y, give subsurface locations and mo vide the Bond No. on file with BLN on results in a multiple completion of the filed only after all requirements, unning 4-1/2" tubing from surfac ow through the injection season Morrow sands (from ~12,700' th completion diagram, with packe Title Director, R	egulatory Affairs and Land	has of all pertinent markers and zones. reports must be filed within 30 days val, a Form 3160-4 must be filed once cen completed and the operator has ck receptacal (~11,250'). We plan to in limit (~5,000 psig surface d of the injection season we will Management	
 13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the volume completion of the involvence of the	ally or recomplete horizontall work will be performed or pro- ved operations. If the operation Abandonment Notices must be r final inspection.) well per the Exhibit A by re- tion and withdrawal from no- ing interval will remain the ly submitted and approved	y, give subsurface locations and mo vide the Bond No. on file with BLN on results in a multiple completion of e filed only after all requirements, unning 4-1/2" tubing from surfac ow through the injection season Morrow sands (from ~12,700' th completion diagram, with packe Title Director, R Date 01/28/201*	egulatory Affairs and Land	Management	
 13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the volume completion of the involvence of the	ally or recomplete horizontall work will be performed or pro- ved operations. If the operation Abandonment Notices must be r final inspection.) well per the Exhibit A by ru- tion and withdrawal from no- ing interval will remain the by submitted and approved rule and correct.	y, give subsurface locations and mo vide the Bond No. on file with BLN on results in a multiple completion of le filed only after all requirements, unning 4-1/2" tubing from surfac ow through the injection season Morrow sands (from ~12,700' th completion diagram, with packe Title Director, R Date 01/28/2011 FOR FEDERAL OR STA Title not warrant or certify	egulatory Affairs and Land	Management Management	

EXHIBIT A GRAMA RIDGE MORROW UNIT NO. 8 API# 30-025-39922

(GRMU # 8)

Section 4, T22S, R34E, Lea County NM



Revised 1-27-11