State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE RECEIVED L CONSERVATION DIVISION DISTRICT I 1220 South St. Francis Dr.	
DISTRICT I 1220 South St. Francis Dr.	WELL API NO.
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240. DISTRICT II 1220 South St. Francis Dr. Santa Fe, NM 87505	30-025-05469
<u> </u>	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 8840BBSOCD	STATE X FEE
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well:	Section 23 8. Well No. 211
Oil Well Gas Well Other Temporarily Abandoned	5. Well No. 211
2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd.	
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4. Well Location	
Unit Letter C : 330 Feet From The North 2310 Feet	From The West Line
Section 23 Township 18-S Range 37-E	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Mat	
The Ellier Timekiless time boils, Collstituction Mat	eriai
12. Check Appropriate Box to Indicate Nature of Notice, Report, or C	ther Data
	EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPN	
	<u></u>
OTHER: OTHER: Casing Integr	ity Test/TA Status Request X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates,	
	including estimated date of starting any
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed of	including estimated date of starting any ompletion or recompletion.
Test date: 01/25/2011	ompletion or recompletion.
Test date: 01/25/2011 Pressure Readings; Initial – 520 PSI; 15 min – 518 PSI; 30 min – 518 PSI	including estimated date of starting any ompletion or recompletion.
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