State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE		ONSERVATION DIVISION	ON
DISTRICT I 1625 N. French Dr. , Hobbs, NM	RECEIVED	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-05471
DISTRICT II	FFD 0 7 2014		5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM DISTRICT III			STATE X FEE 6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM	MURRENCO		
	IDRY NOTICES AND REPO		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVO		OR TO DEEPEN OR PLUG BACK TO A MIT" (Form C-101) for such proposals.)	North Hobbs (G/SA) Unit Section 23
Type of Well: Oil Well	Gas Well	Other Temporarily Abandoned	8. Well No. 231
2. Name of Operator			9. OGRID No. 157984
Occidental Permian L 3. Address of Operator	AG.		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denv	er City, TX 79323		
4. Well Location			
Unit Letter K		South 2310	Feet From The West Line
Section 23	Township	18-S Range whether DF, RKB, RT GR, etc.)	37-E NMPM Lea County
	3678' GL	whether DF, KKD, KF GK, etc.)	
Pit or Below-grade Tank App	olication or Closure		
Pit Type Dept	h of Ground Water D	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness	mil Below-Grade Tank:	Volume bbls; Constructi	ion Material
12.	Check Appropriate Box t	o Indicate Nature of Notice, Repor	
NOTICE	E OF INTENTION TO:		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WOR	K PLUG AND ABAND	ON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	NG OPNS. PLUG & ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS Multiple Completion		
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