

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**RECEIVED OIL CONSERVATION DIVISION**

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.  
30-025-07498

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
North Hobbs (G/SA) Unit  
Section 31

8. Well No. 441

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other Temporarily Abandoned

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter P : 330 Feet From The South 330 Feet From The East Line  
Section 31 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RTGR, etc.)  
3635' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing Integrity Test/TA Status Request ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test Date: 01/26/2011

Pressure Readings: Initial - 520 PSI; 15 min - 520 PSI; 30 min - 520 PSI

Length of Test: 30 minutes

Witnessed: NO

CIBP set @3875' Top perf @3939'

**Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby requests an extension of temporary abandonment approval for a period of five years. This well is located in a flank area of the North Hobbs GSA Unit, an active EOR flood. This flank area has been identified as having potential for a future EOR expansion. Oxy requests that this well be left in temporary abandonment status while the economic feasibility and design of said expansion is fully evaluated.**

If you have any questions regarding this issue contact Jerad Brockman at 713-366-5390.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

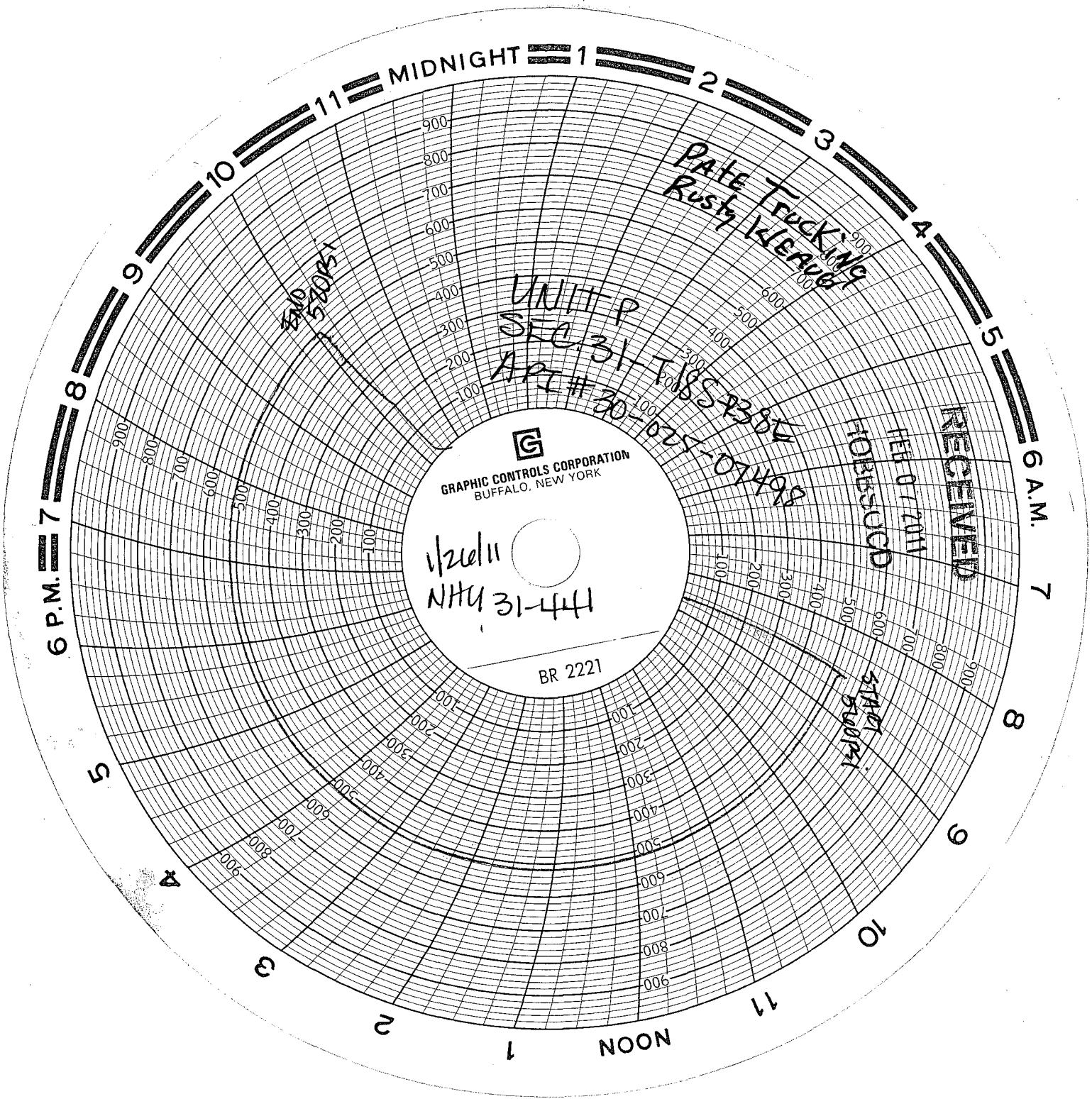
SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/02/2011

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 2-9-2011

CONDITIONS OF APPROVAL IF ANY: This Approval of Temporary Abandonment Expires 2-26-2011



  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

1/21/11  
NH4 31-441

BR 2221

UNIT P  
SEC 31-  
APL # 30-1021-07498  
T-185-2382

DATE TRACKING  
Rusty WEAVER

RECEIVED

FEB 07 2011

HOBBSOCD

START  
5:00PM