

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
RECEIVED
FEB 07 2011
HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
THREE RIVERS OPERATING COMPANY LLC

3a. Address
1122 S CAPITAL OF TX HWY STE 325 AUSTIN, TX 78746

3b. Phone No. (include area code)
512-600-3183

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FEL & 4650' FSL, SEC. 6-21S-32E

5. Lease Serial No.
NM-45024 90323

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM 72126 + NM 106857

8. Well Name and No.
NEW MEXICO G FED COM #001

9. API Well No.
514C18C2 30-025-26610

10. Field and Pool, or Exploratory Area
Salt Lake; Atoka South

11. County or Parish, State
LEA, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	CHANGE OF OPERATOR
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS IS NOTIFICATION OF CHANGE OF OPERATOR ON THE ABOVE REFERENCED WELL.

THREE RIVERS OPERATING COMPANY LLC, AS NEW OPERATOR, ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THIS LEASE OR PORTION OF LEASE DESCRIBED.

BOND COVERAGE: BLM BOND FILE NO.: NMB000672

CHANGE OF OPERATOR EFFECTIVE: 1/1/2011

FORMER OPERATOR: SAMSON RESOURCES CO (20165)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

FEB 3 2011
/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MICHAEL WICHTERICH

Title **PRESIDENT**

Signature

[Signature]

Date

12/30/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval

**Three Rivers Operating Company – NM Fed G Com #1
300252661000C1 Morrow & 300252661000C2 Atoka**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
3. Submit for approval of water disposal method.
4. Submit updated facility diagrams as per Onshore Order #3
5. This agency shall be notified of any spill or discharge as required by NTL-3A.
6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
7. Subject to like approval by NMOCD.
8. **The above mentioned well is in a Federal Communitization Agreement NM106857 & NM72126
Submit for designation of successor operator for the CA. within 30 days of this approval.**