Form 3160-5 (April 2004)

## OCD-HOBBS **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

		•
		FORM APPROVED
		OM B No. 1004-0137
	Roy N	xpires: March 31, 2007
d		

Α .	OM B No. 1004-	0137
	Expires: March 3	1,200
	6737	

•	Lowo	<b>Y</b> V <del>M</del> uu	110	₹ 7		
	24	~	.an		,	
	* 1	•	_	~	NM-1	<b>=</b>
	1		ă.	4	NIVI-I	77.4X

(5) If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well X Oil Well 🗆 🗆 ☐Gas Well□□ Other 8. Well Name and No. **SMITH RANCH FEDERAL #001** 2. Name of Operator THREE RIVERS OPERATING COMPANY LLC 9. API Well No. 51. C1-C2 3b. Phone No. (include area code) 30-025-26810 1122 S CAPITAL OF TX HWY STE 325 AUSTIN, TX 78746 512-600-3183 10. Field and Pool, or Exploratory Area TEAS 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980' FNL & 660' FWL, SEC. 11-20S-33E LEA, NEW MEXICO 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation → Well Integrity Casing Repair New Construction x Other Subsequent Report Recomplete Change Plans CHANGE OF OPERATOR Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) THIS IS NOTIFICATION OF CHANGE OF OPERATOR ON THE ABOVE REFERENCED WELL. THREE RIVERS OPERATING COMPANY LLC, AS NEW OPERATOR, ACCEPTS ALL APPLICABLE TERMS. CONDITIONS, STIPULATIONS AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THIS LEASE OR PORTION OF LEASE DESCRIBED. APPROVED BOND COVERAGE: BLM BOND FILE NO.: NMB000672 CHANGE OF OPERATOR EFFECTIVE: 1/1/2011 FORMER OPERATOR: SAMSON RESOUCES CO (20165) SEE ATTACHED FOR 3 2011 FFR /s/ JD Whitlock Jr CONDITIONS OF APPROVAL I hereby certify that the foregoing is true and correct CARLSBAD FIELD OFFICE Name (Printed/Typed) MICHAEL WICHTERICH Title PRESIDENT Signature 12/30/2010 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations the

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

Three Rivers Operating Company – Smith Ranch Federal #1 300252681000C1 Bone Spring & 300252681000C2 Delaware

1. Submit plan for approval of well operations within 30 days of this approval to change operator.

43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days

- 2. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 3. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 4. Submit for approval of water disposal method.
- 5. Submit updated facility diagrams as per Onshore Order #3
- 6. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 7. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 8. Subject to like approval by NMOCD.