

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

**RECEIVED**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**FEB 07 2011**  
**HOBBSUCD**

WELL API NO. 30-025-01909
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: YORK ARQ
8. Well Number #001
9. OGRID Number 143199
10. Pool name or Wildcat KENNETH MORROW <i>Townsend Perm</i> <i>UPPER Penn</i>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,068' - GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ * Distance from nearest surface water _____ *
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>* NONE WITHIN 1,000'.</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSED PLUG AND ABANDONMENT PROCEDURE:

- 1) TAG EXISTING 5-1/2" CIBP @ +/-10,750'; PUMP A 25 SX. CMT. PLUG @ 10,750'-10,550'; CIRC. WELL W/ PXA MUD.
- 2) PUMP A 25 SX. CMT. PLUG @ 9,850'-9,650' (T/WC); PUMP A 25 SX. CMT. PLUG @ 8,125'-7,925' (T/ABO).
- 3) PUMP A 25 SX. CMT. PLUG @ 6,266'-6,066' (T/GLOR); PUMP A 25 SX. CMT. PLUG @ 4,700'-4,500' (T/SA X 8-5/8").
- 4) CUT X PULL 5-1/2" CSG. @ +/-3,600'; PUMP A 45 SX. CMT. PLUG @ 3,660'-3,540' (STUB); WOC X TAG CMT. PLUG.
- 5) PUMP A 45 SX. CMT. PLUG @ 3,025'-2,905' (T/YATES); PUMP A 40 SX. CMT. PLUG @ 1,805'-1,695' (T/ANHY); TAG.
- 6) MIX X CIRC. TO SURFACE A 20 SX. CMT. PLUG @ 63'-3'.
- 7) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE TO CASINGS X INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David A. Eyler TITLE AGENT DATE 02/02/11

Type or print name DAVID A. EYLER

E-mail address: deyler@milagro-res.com

Telephone No. (432) 687-3033

For State Use Only

APPROVED BY [Signature] TITLE Staff MGR DATE 2-9-2011

Conditions of Approval, if any:

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.



**ENERVEST** Enervest Operating, LLC

