State of New Mexico Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-01909 ₹₩ATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 20 South St. Francis Dr. District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE FEE 🚁 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 HOBBSUCD SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A YORK ARQ DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other TEMPORARILY ABANDONED 2. Name of Operator 9. OGRID Number ENERVEST OPERATING, L.L.C. ATIN: JANET BIENSKI 143199 3. Address of Operator 10. Pool name or Wildcat 1001 FANNIN ST., SUITE 800, HOUSTON, TEXAS 77002 KEMNITZ MORROW TOWN SON 4. Well Location 660 Unit Letter SOUTH 1980 feet from the line and feet from the line Section Township 16S Range **NMPM** LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,068' - GRPit or Below-grade Tank Application or Closure Pit type STEEL Depth to Groundwater___ * Distance from nearest surface water_ __ Distance from nearest fresh water well__ Below-Grade Tank: Volume____bbls; Construction Material * NONE WITHIN 1,000' Pit Liner Thickness: . 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT MULTIPLE CASING TEST AND PULL OR ALTER CASING** COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PROPOSED PLUG AND ABANDONMENT PROCEDURE: 1) TAG EXISTING 5-1/2"CIBP @+/-10,750'; PUMP A 25 SX. CMT.PLUG @ 10,750'-10,550'; CIRC. WELL W/ PXA MUD. 2) PUMP A 25 SX. CMT. PLUG @ 9,850'-9,650'(T/WC); PUMP A 25 SX. CMT. PLUG @ 8,125'-7,925'(T/ABO). 3) PUMP A 25 SX.CMT. PLUG @ 6,266'-6,066'(T/GLOR); PUMP A 25 SX.CMT. PLUG @ 4,700'-4,500'(T/SA X 8-5/8"). 4) CUT X PULL 5-1/2" CSG. @ +/-3,600'; PUMP A 45 SX.CMT. PLUG @ 3,660'-3,540'(STUB); WOC X TAG CMT. PLUG. 5) PUMP A 45 SX. CMT. PLUG @ 3,025'-2,905'(T/YATES); PUMP A 40 SX.CMT. PLUG @ 1,805'-1,695'(T/ANHY); TAG. 6) MIX X CIRC. TO SURFACE A 20 SX. QMT. PLUG @ 63'-3'. 7) DIG OUT X OUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE TO CASINGS X INSTALL DRY HOLE MARKER. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed of closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan SIGNATURE. AGENT TITLE_ 02/02/11 _ DATE _ E-mail address: deyler@milagro-res.com Type or print name DAVID A. EYLER Telephone No. (432) 687–3033 For State Use Only 1784 MBZ DATE 2-9-2011 APPROVED BY Conditions of Approval, if any: THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE

BEGINNING OF PLUGGING OPERATIONS.



Subject	YORK	ARQ # 1	API: 30-0	25-01909	Proj	ect No.	
Project					1 12 - By		Sht. of /
· · · · · · · · · · · · · · · · · · ·	Aug	AND ABAND	W W	FSL, 1980' FEL	of W-1165KHE		1/31/
					The state of the s		
					200		
			The bottom and control to adjustment of the second control to the				Property and the state of the s
			en e			eren or a more or account of the	
			1/2/1			 	
gradien de la compa		The state of the s				133/811 48# W4009X	+
The age of		dis - I par	52		24171	1018 40	J-55
			1			1970-2	
)]				
							2000-
		1-1-1-					
						1	
+++						85/8" 32# 12005X	J 55
4				my for	LI V	1/200 SX	
		The state of the s	100	and interest in the second sec			
4 1000		The state of the s			4 , 4 1 1		4000
T T T T T T T T T T T T T T T T T T T						1	
	 				4= -	1-1-1-16	45/0
+			1 - 4		4,625	Calc	C 51/2" (0) ~ 3,600!
ļ ļ. ļ.		Transfer to the second					
			100				
				.,		The state of the s	6000
)				
Pre	wously	PPA	The second secon		1,-1	l	and the second s
	1972	71.4			A ST C F F F F F F F F F		10-10-10 Television (Manhages - 10-10-10-10-10-10-10-10-10-10-10-10-10-1
170	11/9	/ / /) 	 		1-1-1-		-800
- at	12,5\$5	4			/		
	9,480'	<u> </u>	- Marker Williams - recorded and a state of the second and a second an			5/3" 17#	1180
	7,970'			and the state of t	1 /	1280sx	
N TOTAL SECTION AND				V	1 - 1 - 1 - 1	1 : :	
	4625				1 CIBP C	10,750' (201	0)
	54	illi	5				110,000
	- -	and the same					
		The second secon			10,802 -	10,950' (2003 @ 12,950' (20	
		A COMPANY OF THE PARTY OF THE P)		r (
		The state of the s	V2,2		d aB	@ 12950 (20	203
1 : :			. 37%				
	1		4.3				12,000
	T					und read	
					F4 15,031 7	3 115' (198)	
			to the control of the		man of a contract of the same	<u> </u>	
<u>-</u>			<u> </u>		13,2691	Marie de la Companio Marie de la Companio de la Com	
							14 700
							14,000
war na andra a d		ep com	PPP III del 15 company control control		The second secon	Mit of N to confer of the code from the absence of the code of the	
1			The second secon		the second of the second of the second of		
		- 1 - 1	en la certa en la constant				
				-			