Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

LC-055546 If Indian, Allottee or Tribe Name

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an

TEB U /atjandoned well. Use Form 3160-3	(APD) for such proposals.	
HOS SUBMITTIN TRIPLICATE- Other inst	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Gas Well Other		8. Well Name and No. 46
a Address 1004 Collier Center Way Suite 206 Naples FL 34110 3b. Phone No. (include area code) 239-254-0004		9. API Well No. 30-025-11453 10. Field and Pool, or Exploratory Area Langlie Mattix
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		
G - 1980 FNL & 1980 FEL Sec 5 248 27E 253-37e	11. County or Parish, State Lea NM	
12 CHECK ADDOODDIATE DOV(ES) TO	ANDICATE MATTER OF MOTOR	DEDODE OD OTHER DAMA

12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
✓ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other clean out & repair tbg; test & return to injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-22-2010 Failed scheduled NMOCD 5 yr MIT

RU PU week of January 17 2011 to clean out fill (perforations 3250-3502 - tagged top of fill @ 3280 March 2009), effect repairs, and pressure

POOH w/ tbg & pkr. Clean out fill. Press test csg to 1000 psi per BLM. Run redressed pkr, test tbg in the hole. Circ pkr fluid, set pkr. Notify BLM & NMOCD, test annulus to 500 psi for MIT. Return to injection following successful test.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

14 11				
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	1			
Stan Venable	Title operations engineer - 432-349-1930			
Signature / //	Date 01-19-11			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by /s/ JD Whitlock Jr	Title LPET Date 2/3/11			
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subjective which would entitle the applicant to conduct operations thereof.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for	r any person knowingly and willfully to make to any department or agency of the United			

es any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Langlie Jal Unit Well 45 & 46

Ranger 40 Petroleum LLC

February 3, 2011

Condition of Approval

- 1. Notify BLM and NMOCD 24 hour prior to any well test. Notify Paul Swartz at BLM at 575-234-5985.
- 2. Subject to like approval by NMOCD.
- 3. Work to be completed and well place back on within 30 days of this approval.