

FEB 07 2011
SUNDAY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other *W / W*2. Name of Operator
Ranger 40 Petroleum LLC3a. Address
1004 Collier Center Way Suite 206 Naples FL 341103b. Phone No. (include area code)
239-254-0004

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

H - 1650 FNL & 330 FEL Sec 5 24S 27E
255

5. Lease Serial No.

LC-055546

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

*Langlie Jai Unit*8. Well Name and No.
45

9. API Well No.

30-025-11461

10. Field and Pool, or Exploratory Area

Langlie Mattix

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other clean out & repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	tbg; test & return to
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-22-2010 Failed scheduled NMOCD 5 yr MIT

RU PU week of January 17 2011 to clean out fill (perforations 3431-3645 - tagged top of fill @ 3520 March 2009), effect repairs, and pressure test.

POOH w/ tbg & pkr. Clean out fill. Press test csg to 1000 psi per BLM. Run redressed pkr, test tbg in the hole. Circ pkr fluid, set pkr. Notify BLM & NMOCD, test annulus to 500 psi for MIT. Return to injection following successful test.

SEE ATTACHED FOR
CONDITIONS OF APPROVALCondition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Venable

Title operations engineer

- 432-349-1930

Signature

Stan Venable

Date

01-19-11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ JD Whitlock Jr

Title

LPE

Date

2/3/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Langlie Jal Unit Well 45 & 46

Ranger 40 Petroleum LLC

February 3, 2011

Condition of Approval

1. Notify BLM and NMOCD 24 hour prior to any well test. Notify Paul Swartz at BLM at 575-234-5985.
2. Subject to like approval by NMOCD.
3. Work to be completed and well place back on within 30 days of this approval.