Form 3160-5 (April 2004)

1. Type of Well

Notice of Intent

X Subsequent Report

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

BUREAU OF LAND MANAGEMENT NM-25460 SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. NM iOil Well□ 🗆 Gas Well □□ ☐ Other 8. Well Name and No. TSS FEDERAL COM #001 2. Name of Operator THREE RIVERS OPERATING COMPANY LLC 9. API Well No. 30-025-25179 3b. Phone No. (include area code) 1122 S CAPITAL OF TX HWY STE 325 AUSTIN, TX 78746 512-600-3183 10. Field and Pool, or Exploratory Area HAT MESA MORROW 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 660' FSL & 1980' FEL, SEC, 3-21S-32E LEA, NEW MEXICO 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deenen Alter Casing → Well Integrity Fracture Treat Reclamation Casing Repair New Construction x Other Recomplete Change Plans Plug and Abandon Temporarily Abandon CHANGE OF OPERATOR Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones, Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS IS NOTIFICATION OF CHANGE OF OPERATOR ON THE ABOVE REFERENCED WELL.

THREE RIVERS OPERATING COMPANY LLC, AS NEW OPERATOR, ACCEPTS ALL APPLICABLE TERMS. CONDITIONS, STIPULATIONS AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THIS LEASE OR PORTION OF LEASE DESCRIBED.

BOND COVERAGE: BLM BOND FILE NO.: NMB000672

CHANGE OF OPERATOR EFFECTIVE: 1/1/2011

I hereby certify that the foregoing is true and correct

FORMER OPERATOR: SAMSON RESOUCES, CO (20165)

CONDITIONS OF APPROVAL

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REAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE Name (Printed/Typed) MICHAEL WICHTERICH Title PRESIDENT 12/30/2010 Signature Date

THIS SPACE FOR FEDERAL OF	STATE OFFIC	EUSE			
Approved by	Title	Date	FEB	0 8	2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations the real.	Office	L			`

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Three Rivers Operating Company -TSS FD Com #1

1. Submit plan for approval of well operations within 30 days of this approval to change operator.

43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

- 2. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 3. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 4. Submit for approval of water disposal method.
- 5. Submit updated facility diagrams as per Onshore Order #3
- 6. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 7. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909

- 8. Subject to like approval by NMOCD.
- 9. The above mentioned well is in a Federal Communitization Agreement #NM71957 Submit for designation of successor operator for the CA. within 30 days of this approval