Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135

Expires: July 3	,
Lease Serial No.	_
NMNM36916	

6. If Indian, Allottee or Tribe Name

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Do	not u	ıse ti	his	form	for	pro	pos	als	to	drill	or	to r	e-en	ter .	a
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abandoned well. Use form 3160-3 (APD) for such proposals.

7.	If Unit or CA/Agre	ement, Name	and/or No
	NIMNIM7260QR		

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SUBMIT IN TRIPLICATE - Other instru	ctions on reverse side.) / 2 SC	7. If Unit or CA/Agreement, Name and/or No. NMNM72609B
1. Type of Well ☐ Gas Well ☐ Other		EB OBE	8. Well Name and No. NORTH MADURO FEDERAL UNIT 3
2. Name of Operator Contact: CIMAREX ENERGY COMPANY OF CO-Mail: nkrueger	NATALIE E KRUEGER		9. API Well No. 30-025-39623-00-X1
3a. Address 600 N MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1936 Fx: 432-620-1940		10. Field and Pool, or Exploratory TONTO Bune Springs
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	m)		11. County or Parish, and State
Sec 20 T19S R33E SWNW 2310FNL 560FWL /	E		LEA COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF N	OTICE DI	EDOPT OF OTHER DATA
12. CHECK ALL KOLKIALE DOMIEST	O INDICATE NATURE OF IN	OTICE, KI	SLOKI, OK OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Well Spud			

09.04.10_Spudded 17-1/2" hole. 09.06.10 Ran 38 jts 13-3/8" 48# H40 STC @ 1385. Cmt w/ lead 800 sx Econocem HLC, tail 200 sx

Halcem C. Circ 290 sc, WOC 24 hrs, test to 1400# for 30 min, ok. 09.14.10 In 12-1/4" hole, ran 9-5/8" 40# LTC @ 4930. 4 jts N-80, 95 jts P110, 32 jts HCP-110. Cmt w/ lead #1 100 sx Thixotropic, lead #2 2100 sx Econocem HLC, tail 215 sx Halcem C, circ 110 bbl, WOC 28 hrs.

09.16.10 Tested to 3000# for 30 min, ok. 09.28.10 TD 8-3/4" pilot hole @ 10250.

09.28.10 Set 215 sx Halcem H balanced cmt plug @ 9845.

09.30.10 Drilled cmt to KOP @ 9570.

10.01.10 Kicked off 8-3/4" lateral portion.

10.12.10 TD 8-3/4" lateral @ 14291 MD, 9980 TVD.

14. Thereby certify that t	he foregoing is true and correct. Electronic Submission #100913 verifie For CIMAREX ENERGY COMP Committed to AFMSS for processing by KUI	ANY OF	CO, sent to the Hobbs		
Name(Printed/Typed)	NATALIE E KRUEGER	Title	REGULATORY		
Signature	(Electronic Submission)	Date	01/20/2011	V4	_FEB 0 8 2011
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	1	
Approved By AC(CEPTED		DUSTIN WINKLER PETROLEUM ENGINEER		Date 02/01/2011
certify that the applicant ho	ny, are attached. Approval of this notice does not warrant or lds legal or equitable title to those rights in the subject lease dicant to conduct operations thereon.	Office	e Hobbs		-

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Additional data for EC transaction #100913 that would not fit on the form

32. Additional remarks, continued

10.14.10 Ran 372 jts 5-1/2" 17# P110 @ 14290. 102 jts LTC, 16 jts BTC, 252 jts LTC. Cmt w/ lead 600 sx Econocem H, tail 1200 sx Versacem H. 10.15.10 TS TOC 210. Tested to 5000# for 30 min, ok. RR.