

RECEIVED

FEB 07 2011
SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.
NMNM - 04591

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
New Mexico 24 Federal Com 3H9. API Well No.
30-025-3974110. Field and Pool or Exploratory Area
Delaware EK11. Country or Parish, State
Lea County, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

20 North Broadway, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 510' FNL & 545' FEL Sec 24 T18S R33E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: Spud Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/11/10: MIRU. Notify BLM of Spud. Spud @ 17:00 11/15/10: TD 17 1/2" hole @ 1770'. BLM witness RIH w/42 jts 13 3/8" J-55 ST&C csg @ 1770'
11/16/10: Cmt csg w/1090sx 35:65 POZ "C" & tail w/300sx Class C along w/267 bbl wtr displacement, circ 86 bbls (245 sx) to surface. WOC
11/17/10: NU BOP & PT @ 1500#. Commence drilling of 12 1/4" hole.
11/19/10: TD 12 1/4" hole @ 3135'. Notify BLM of cmt & csg job. RIH w/72 jts 9 5/8" J-55 40# LT&C csg @ 3135'.
11/20/10: Cmt csg w/800sx 35:65 POZ Class C & tail w/300sx Class C along w/234 bbl wtr displacement, circ 104 bbl (296 sx) to surface. WOC. NU BOP.
11/21/10: PT choke manifold, HCR valve, blind rams, pipe rams, kill line valve, mud lines, upper & lower kelly valves, TIW valves & PT annular.
11/22-23/10: RU loggers, run Bond log, Gamma Ray & CCL from 3014' to surface.
11/25/10: Notify BLM of intent to perf. RIH w/guns to 2919'. Perf from 2919-23' w/3 5/8" 4 SPF holes. RU BJ. 11/26/10: Make up cmt retainer plug. RIH @ 2835'. POH & close blind rams. PT plug @ 100#. TAG retainer plug @ 2835'. Pump 140sx Class H w/2% CACL into formation. Reverse circ cmt.
11/27-28/10: WOC. Drill out cmt from 2836-42', retainer from 2842-44' & remaining cmt from 2844-2951'. RU WL. Run cmt imaging tool.
11/29/10: Clean out cmt to 2975'. PT csg & perms @ 1500#. Received approval from BLM (Ed Fernandez) to proceed w/drilling/
11/30/10: Commence drilling of 8 3/4" hole. 12/4/10: Stop drilling 8 3/4" hole @ 6000', CHC & RU WL. Run Gamma Ray.
12/5/10: RU BJ. Pump 15 bbl spacer, 493 sx 18# class H w/5% NaCl, 1.2% CD-32 displace w/4 bbl spacer, 62 bbl mud. Cmt set from 5150-6000'. Rev circ.
12/6/10: Cont. rev circ, got back 2 bbl cmt. WOC. Pump 15 bbl spacer, 493 sx 18# cmt w/5% NaCl, 1.2% CD-32. Displace w/4 bbl spacer, 44 bbl mud. Rev circ. PT manifold, HCR valve, blind rams, pipe rams, kill line valves, mud lines, upper & lower kelly valves, TIW valve & annular. Drill cmt to 4350'.
12/7/10: Dress cmt from 4350-4780'. KOP & 4780'. CHC. TIH to begin building production curve. 12/18/10: TD 8 3/4" hole @ 8280'.
12/19/10: Notify BLM of csg & cmt job. RIH w/192 jts 5 1/2" csg. Cmt w/250sx 35:65:6% gel, 845sx 50:50, 380 Class C + 3% sms & 160sx Class C. WOC.
12/20/10: ND BOP, set slips w/full tension, cut csg & install tbg head. clean pits & closed loop. Released rig @ 19:00

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Spence Laird

Title Regulatory Analyst

Signature

Date 01/17/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

JAN 24 2011

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

5 1/2" Csg, wt. grade, TOC ?

FEB 08 2011