

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744

3a. Address

PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)

575-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

2135' FNL & 330' FWL, Sec 17-T19S-R33E Unit Letter H (Surface)
E

5. Lease Serial No.

NM-077004

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Spyglass 17 Fed #1H

9. API Well No.

30-025-39870

10. Field and Pool, or Exploratory Area

Tonto Bone Springs 59475

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other Spud & Casing

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/01/11...MI & spud 17 1/2" hole. TD hole at 1400'. Ran 1400' 13 3/8" 48# H40 ST&C csg. Cemented with 900 sks BJ Lite Class C (35:65:4) with additives. Mixed @ 12.5 #/g w/ 2.16 yd. Tail w/200 sks Class C w/1% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 10:00 pm 01/04/11. Circ 132 sks to pit. At 8:00 am on 01/06/11, tested BOPE & casing to 1250# for 30 mins, held OK. Chart & schematic attached. Drilled out with 12 1/4" bit.

01/10/11. TD'ed 12 1/4" hole @ 4802'. Ran 3261' 9 5/8" 36# J55 LT&C & ST&C Csg. Cemented with 800 sks BJ Lite Class C (35:65:4) w/additives. Mixed @ 12.5# /g w/ 2.06 yd. Tail w/200 Class C neat. Mixed @ 14.8 #/g w/ 1.33 yd. Plug down @ 9:30 pm 01/09/11. Circ 124 sks cement to pit. WOC 18 hrs. At 3:30 pm, 01/10/11 tested csg to 1500# for 30 mins, held OK. Chart & schematic attached. Drilled out with 8 3/4" bit.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 01/14/11

FEB 08 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

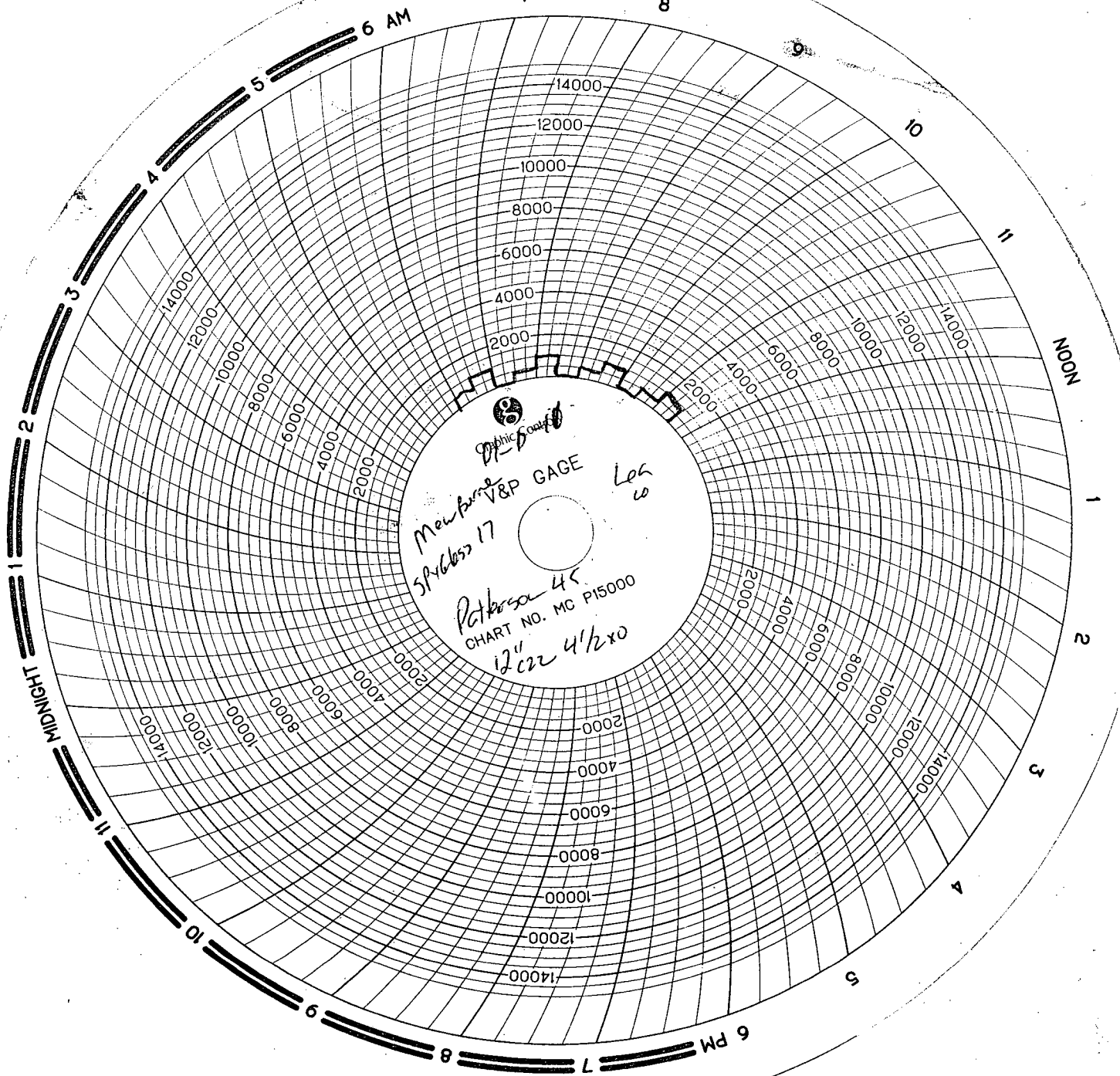
JAN 24 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

PRINTED IN U.S.A.



MAN WELDING SERVICES, INC

Company Mea Bore Date 1-6-11
Lease Sky Glass 17 Red com 1th County Lea
Drilling Contractor Patterson Plug & Drill Pipe Size 4 1/2 x 0

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
- 1. Open HCR Valve. (If applicable)
- 2. Close annular.
- 3. Close **all** pipe rams.
- 4. Open one set of the pipe rams to simulate closing the blind ram.
- 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
- 6. Record remaining pressure 1250 psi. Test Fails if pressure is lower than required.
 - a. {950 psi for a 1500 psi system}* b. {1200 psi for a 2000 & 3000 psi system }
- 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 975 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system } b. {900 psi for a 2000 & 3000 psi system }

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

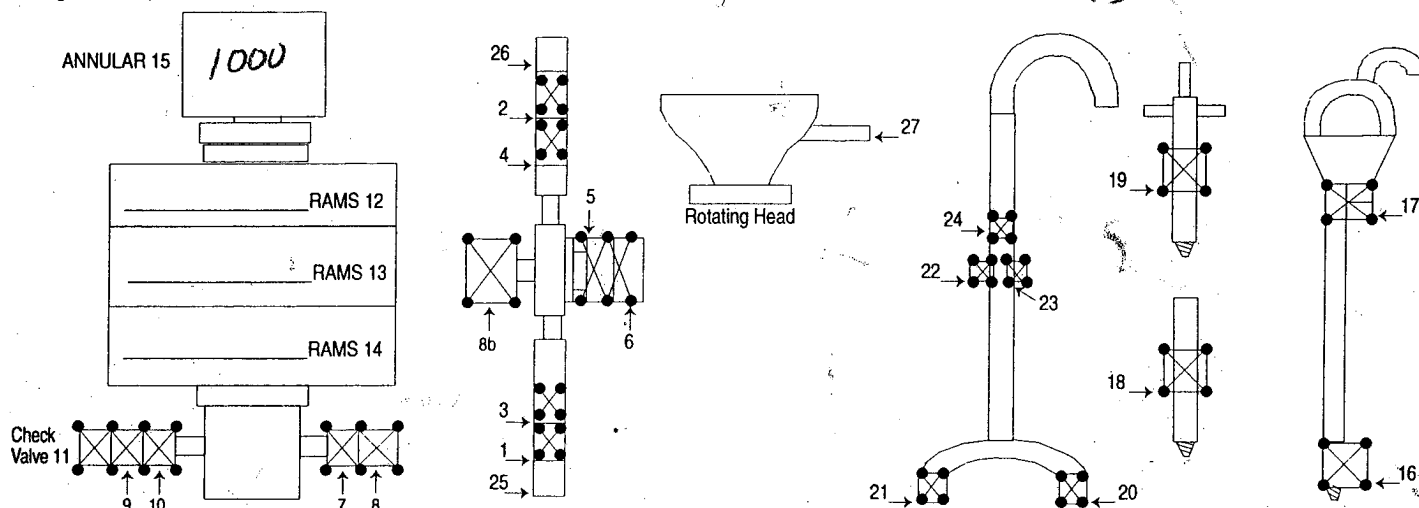
- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
- 1. Open the HCR valve, {if applicable}
- 2. Close annular
- 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
- 4. Record elapsed time 4:08. Test fails if it takes over 2 minutes.
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}



INVOICE

B 12270

Company Mewburne Date 1-6-11 Start Time 3:00 ☒ am ☐ pm
Lease Spyglass 17 Fed corn 1H County Lea State NM
Company Man Paul Nosoff
Wellhead Vendor _____ Tester Todd Martin
Drig. Contractor _____ Rig # 45
Tool Pusher ~~Frank midliff~~ Frank midliff
Plug Type C-2 Plug Size 12" Drill Pipe Size 4 1/2 x 0
Casing Valve Opened _____ Check Valve Open Yes

[illegible]

Bill Lauer Rismanager
Bill Lauer
Paul noseff Coman

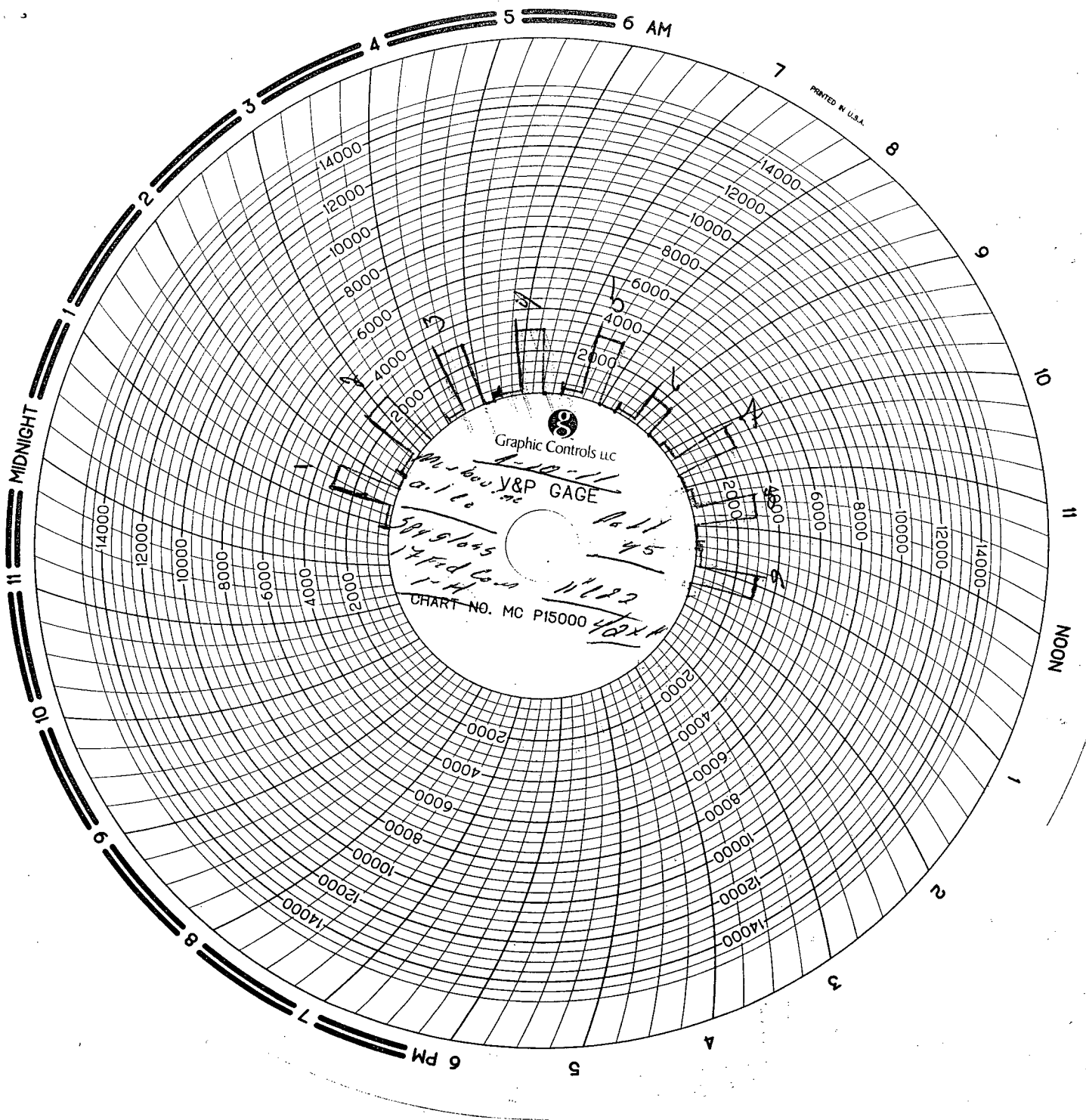
HR@

Mileage 100 @ 1.00

MASTER PRINTERS 575.396.3661

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1150⁰⁰
100

SUB TOTAL	1350 ⁰⁰
TAX	74.25
TOTAL	1424.25

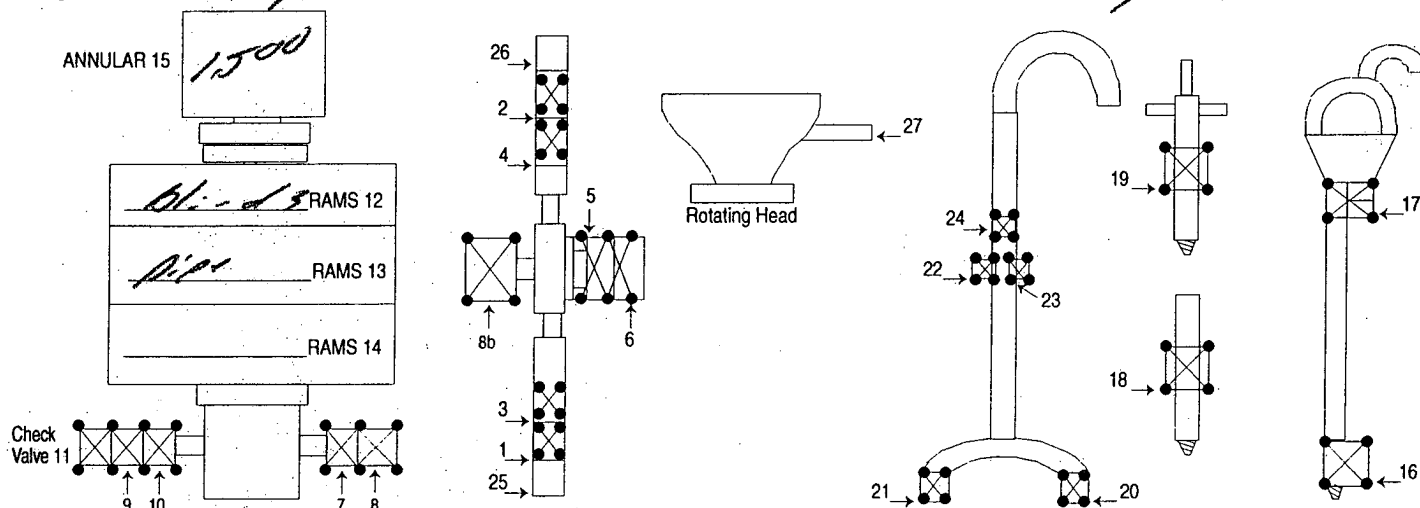




INVOICE

B 12013

Company Montana Oil Co Date 1-10-11 Start Time 12:00 ☐ am ☒ pm
Lease Springs 17 T-d Com 1-N County Field State WY
Company Man _____
Wellhead Vendor _____ Tester Sal Durbin
Drig. Contractor Pollman Rig # 45
Tool Pusher _____
Plug Type 122 Plug Size 11" Drill Pipe Size 4 1/2 x 14
Casing Valve Opened 4-3 Check Valve Open 4-3

[illegible]

HB@

Mileage 90 @ 1.00 = 90

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SUB TOTAL 1340

TAX 173.70

TOTAL 18/4/3 70