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Submit 1 Copy To Appropriate District JAN 28 2011 State of New Mexico	Form C-103
Office Voistrict I HOBBERGE Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-21212
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. NM 058102
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Flying M San Andres Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number 25-2
2. Name of Operator SOUTHWEST ROYALTIES, INC.	9. OGRID Number 21355
3. Address of Operator	10. Pool name or Wildcat
6 DESTA DRIVE, STE 2100, MIDLAND, TEXAS 79705	Flying M San Andres 024620
4. Well Location	
Unit Letter F :1840_feet from the N_ line and1840fe	
Section 28 Township 9S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM LEA County
4340' GL KB (10') 4350'	**************************************
12. Cheek Ammonista Day to Indicate Natura of Natice Depart on Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE	RK
TEMPORARILY ABANDON	<u> </u>
	_
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Common Signature Operations Asst. DATE 1/17/11	
TYPE OR PRINT NAME Dawn M. HowardE-MAIL: dhoward@claytonwilliams.com PHONE: 432/688-3267	
For State Use Only 1 2012011	
APPROVED BY: Maley Shown TITLE Compliance	Office DATE 2/8/2011
Conditions of Approval (if any):	(L)