

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-39796  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Cimarex Energy Co. of Colorado

3. Address of Operator  
600 N. Marienfeld St., Ste. 600; Midland, TX 79701

4. Well Location  
SHL Unit Letter A : 660 feet from the North line and 990 feet from the East line  
Section 16 Township 19S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3630 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10.30.10 Spudded 17½" hole.

11.01.10 Ran 21 jts 13⅝" 48# H40 STC @ 898. Cemented with lead 600 sx Extendacem, tail 220 sx Halcem C, circ 285 sx, WOC 39.25 hrs, test to 1200# for 30 min, ok.

11.06.10 In 12¼" hole, ran 9⅝" 40# P110 LTC @ 4120.

11.07.10 Cemented with lead 1295 sx Econocem, tail 215 sx Halcem C, no circ. TS TOC 740.

11.08.10 Cemented surf/int annulus with 10 yards redimix cement. WOC 18 hrs, test to 3000# for 30 min, ok.

11.14.10 Kick off lateral @ 9080.

11.27.10 TD 8¾" lateral @ 13125 MD, 9415 TVD.

11.28.10 Ran 5½" 17# P110 LTC from 9000-13125 and 7" 26# P110 LTC from 0-9000.

11.29.10 Cemented with lead 500 sx Econocem H, tail 1200 sx Versacem H, circ 10 bbls.

11.30.10 Released rig.

12.11.10 Tested to 3500# for 30 min, ok.

RECEIVED

FEB 08 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE February 7, 2011

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 09 2011

Conditions of Approval (if any):

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STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State DR Com

8. Well Number

009

9. OGRID Number

162683

10. Pool name or Wildcat

Lusk; Bone Spring, East

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OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: \_\_\_\_\_ Completion ☒

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12-11-10 Perfed Bone Spring 12359-13075 5 spf, 40 holes.

12-14-10 Frac'd w/ 251,876 gal 20# Borate XL & 262,158# 20/40 White Sand. Set CBP @ 12241. Perfed Bone Spring 11407-12123 5 spf, 40 holes. Frac'd w/ 231,492 gal 20# Borate XL & 221,784# 20/40 White Sand. Set CBP @ 11289. Perfed Bone Spring 10455-11171 5 spf, 40 holes.

12-15-10 Frac'd w/ 188,052 gal 20# Borate XL & 249,770# 20/40 White Sand. Set CBP @ 10337. Perfed Bone Spring 9500-10219 5 spf, 40 holes. Frac'd w/ 191,860 gal 20# Borate XL & 250,685# 20/40 White Sand.

12-28-10 DO CBPs and CO to PBTD @ 13087.

12-31-10 RIH w/ Baker Hughes Centrilift sub pump. Turned to production.

01-04-11 First oil and gas production.

Tbg: 2 7/8" 6.5# L80 to 9069

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Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

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