

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

FEB 10 2011

HOBBSSUCD

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-09624

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

306443

7. Lease Name or Unit Agreement Name

Cooper Jal Unit

8. Well Number 218

9. OGRID Number 263848

10. Pool name or Wildcat

Jalmat; Tansill-Yates-7Rivers

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator

Resaca Operating Company

3. Address of Operator

2509 Maurice Road, Odessa, TX 79763

4. Well Location

Unit Letter O : 330 feet from the South line and 1650 feet from the East lineSection 24 Township 24S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3315' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Clean Out & Acidize Injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU Pulling Unit and Above Ground Steel Pit; NU BOP. 1/31/11
  - 2.) POOH w/ 2 3/8" IPC tubing and 3 1/2" x 2 3/8" Arrow Set Packer.
  - 3.) RIH w/ 2 7/8" Bit & work string; tagged @ 3250'.
  - 4.) POOH w/ bit; RIH w/ 3 1/2" x 2 3/8" Arrow Set I-X Pkr.; set Pkr. @ 2936'.
  - 5.) Acidized OH 2991'-3250' with 13,000 gallons 90/10 Mixture of NEFE 15% Acid/ Xylene, 13,000#'s rock salt.
  - 6.) POOH w/ 2 7/8" work string; circulate annulus with inhibited packer fluid
  - 7.) Packer set @ 2936' (top of OH @ 2991'; test annulus to 320 psig for 30 minutes; Pull chart for NMOCD.
  - 8.) RDMO Pulling Unit, cleaned location, cleaned and disposed of pit fluids. 2/8/11
  - 9.) Place well on Injection at approximately 400 bwpd; Maximum permitted injection pressure is 600 psig. 2/8/11
- \*NMOCD Representative Mark Whitaker witnessed and signed MIT Chart.

Spud Date:

1/31/11

Rig Release Date:

2/8/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

2/9/11

Type or print name

Melanie Reyes

E-mail address:

melanie.reyes@resacaexploitation.com

PHONE: (432)580-8500

For State Use Only

APPROVED BY:

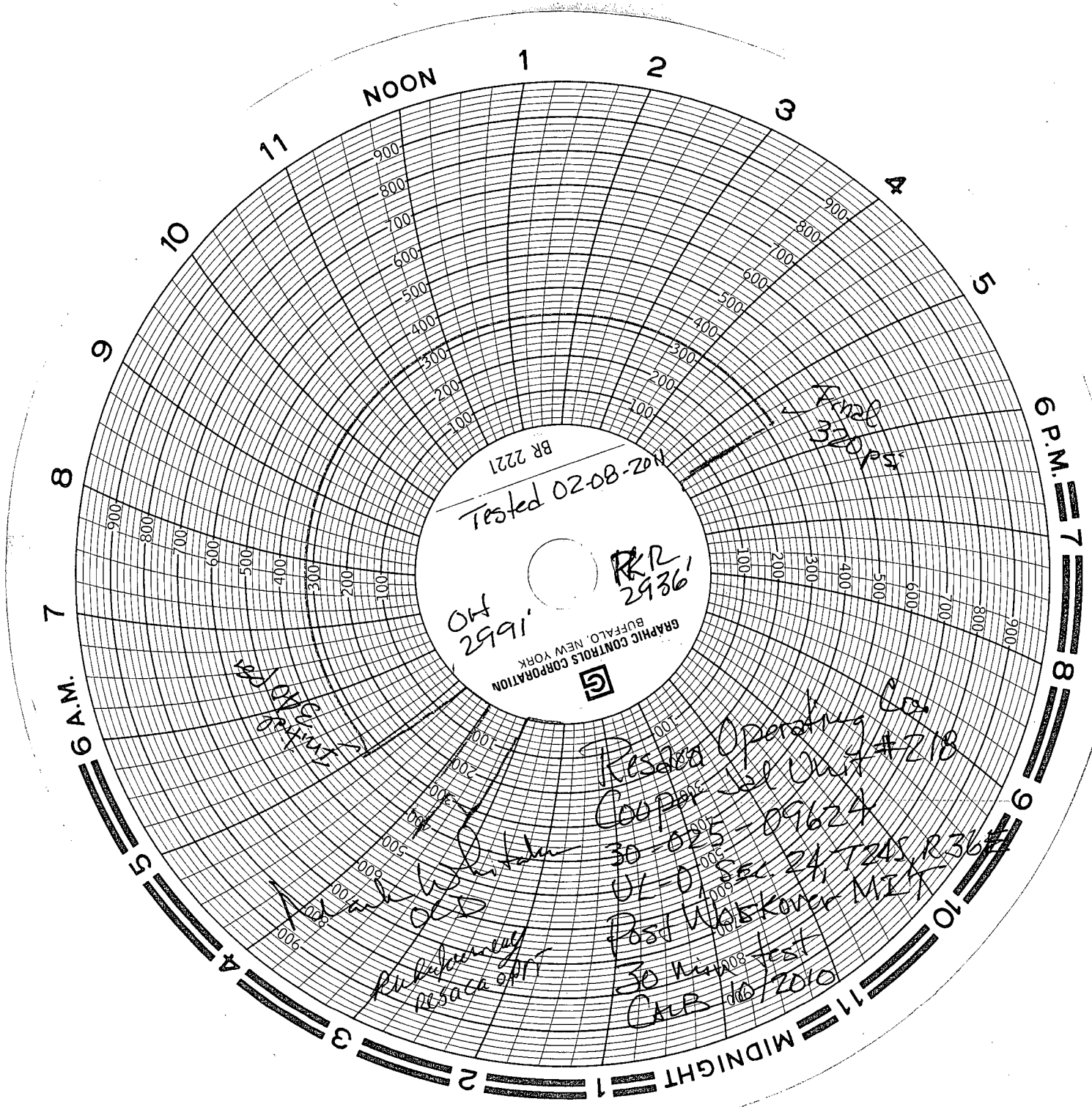
TITLE

Staff Mgr

DATE

2-10-2011

Conditions of Approval (if any):



Tested 02-08-2011  
BR 2221

OH 2991'  
RRR 2936'  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Find  
320 ps

Rescue Operating Co.  
Cooper Sel Unit #218  
30-025-09624  
UL-D SEC 24 T24S R36#  
Post WALKER MI  
30 min test  
CALB 10/2010

Not a  
OCB  
Rescue op