Submit 3 Copies To Appropriate District Office District.1 1625 N. French Dr., Hobbs, NM 8 240 District.II OIL CONSERVATION DIVISION			Form C-103	
		WELL API NO.	June 19, 2008	
District II OIL CONSERVATION DIVISION			30-025-2661	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			5. Indicate Type of Leas	FEE 🗆
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District LY 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505			6. State Oil & Gas Leas	
			027818	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: State 'M'COM /	
1. Type of Well: Oil Well 🔯 Gas Well 🗌 Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Energen Resources Corporation			162928	
3. Address of Operator 3300 N. 'A', Bldq. 4, Ste. 100, Midland, TX 79705			10. Pool name or Wildcat Saunders; Permo-Upper Penn	
4. Well Location				
Unit Letter M: 660 feet from the South line and 660 feet from the West / line				
Section 03 Township 15S Range 33E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 4199'				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUB:			SEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK PLUG AND	√ □ AL	TERING CASING 🔲		
TEMPORARILY ABANDON			NG OPNS. 🔲 P	AND A
ULL OR ALTER CASING			OB 🗆	
DOWNHOLE COMMINGLE				
•				•
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Proposed plugging proceedure attached.				
The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.				
		in a prior to	the beginning of pluggi	ng operations.
Spud Date:	Dia Palansa	Datas		
Spud Date: Rig Release Date:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE MILE TITLE Regulatory Analyst DATE 02-08-11				
Type or print name Tracie J Cherry E-mail address: PHONE 432/684-3692				
For State Use Only				
APPROVED BY TITLE STAGE MAY DATE 2-10-201				
Conditions of Approval (if any):			<u>-</u>	

ENERGEN RESOURCES CORPORATION (162928)

State -M- Com #6 30-025-26612 660' FSL and 660' FWL Sec 10, T-15-S, R-33-E Lea, Co. NM Saunders Permo Upper Penn Field

Plugging Procedure:

- 1. RIH, Tag CIBP @ 9,745'
- 2. Check for 30' cement on top of plug. Fill hole w/ MLF to 7,240'.
- 3. Spot cement plug @ 7,240'.
- 5. Spot cement plug @ 4,050 Deer \$ 50 25 5x cute 4760 woc. tog @ 4066

1 to Surfree

- 6. Tag cement plug. Fill hole w/ MLF to 1,050'
- 7. Spot cement plug @ 1,050'.
- 8. Tag cement plug. Fill hole w/ MLF to 350'
- 9. Spot cement plug @ 350'.
- 10. Tag cement plug.
- 11. Cut off wellhead 3' from surface and weld on P&A marker.

ENERGEN RESOURCES

State -M- Com Well #8 Saunders Permo Upper Penn Lea County, New Mexico

660' FSL & 660' FWL UL "C", Section 10, Township 15 South, Range 33 East

Plugging Proposal: API: 3002526612 TD: 10,050 TA'D Producer Surface Casing: 13-3/6".48#, H-40 ST&C @ 300" Cmt w/350 Sx, Circulated Spot Plug @ 350" Spot Plug @ 1050! Spot Plug @ 4050 Penfe 4260 Perf 4116 (Top of Liner) Sq. w/ 400 sx _ 749 @ 40 66 Intermediate Casing: 8-5/8" 24# & 32#., K-55 ST&C set @ 4208" Cmt w/ 1600 sx, Circulated Spot Plug @ 7240' Orig. TOC - 7227' CIBP at 9745' w/ ? sx cmt. 9935'-43' (4'SPF) 9954'-58' (4 SPF) 9897'-9905' (4 SPF) Production Liner: 9908'-17 (4,SPF) 5-1/2", 17#, N-80 & K-55 ST&C set from 4100' - 10048', Cmt w/700 Sx, Sq top w/ 400 sx, TOC @ 7227' (Temp Survey) PBD: 10,006

TD: 10,050

ENERGEN RESOURCES

State -M- Com Well #6
Saunders Permo Upper Penn
Lea County, New Mexico

660' FSL & 660' FWL UL "C", Section 10, Township 15 South, Range 33 East

API: 3002526812 Current Status: TA'D Producer TD: 10,050 TA'D Producer 12/1/1999 Surface Casing: 13-3/8" 48#, H-40 ST&C @ 300" Cmt w/350 Sx, Circulated Intermediate Casing: Perf 4116' (Top of Liner) Sq. w/ 400 sx 8-5/8" 24# & 32# , K-55 ST&C set @ 4208" Cmt w/ 1600 sx, Circulated Orig. TOC - 7227 CIBP at 9745" w/ ? sx cmt Permo-Penn: 9935'-43' (4 SPF) 9954'-58' (4 SPF) 9897'-9905' (4 SPF) Production Liner: 9908-17" (4 SPF) 5-1/2", 17#, N-80 & K-55 ST&C set from 4100' - 10048', Cmt w/700 Sx, Sq top w/ 400 sx, TOC @ 7227' (Temp Survey) PBD: 10,006' TD: 10,050'