Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources	WELL API NO. October 13, 2009
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CO	ONSERVATION DIVISION	30-025-32925
	20 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
District IV 1220 S. St. Francis Dr. Santa For MADES OCD	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa FerenBBSQCD 87505		306907
SUNDRY NOTICES AND REI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER PROPOSALS.)	MIT" (FORM C-101) FOR SUCH	Caprock Maljamar Unit
1. Type of Well: Oil Well Gas Well	Other	8. Well Number ₁₄₉
2. Name of Operator SandRidge Exploration and Production LLC		9. OGRID Number 270265
3. Address of Operator		10. Pool name or Wildcat
2130 W. Bender Hobbs, NM 88240		Maljamar; Grayburg-San Andres
4. Well Location Unit Letter K: 1339 feet	from the South line and	2685 feet from the West line
	wnship 178 Range 33E	NMPM County Lea
	(Show whether DR, RKB, RT, GR, etc.	
4223 GR		
12. Check Appropriate F	Box to Indicate Nature of Notice,	Report or Other Data
** *		•
NOTICE OF INTENTION T PERFORM REMEDIAL WORK ☐ PLUG AND A		SEQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	=	<u> </u>
PULL OR ALTER CASING MULTIPLE C	OMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		_
		ozo porfo
OTHER:		eeze perfs
	s. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
13. Describe proposed or completed operations of starting any proposed work). SEE RUL proposed completion or recompletion.	s. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
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