

WELL API NO. 30-025-32925
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 306907
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well Number 149
9. OGRID Number 270265
10. Pool name or Wildcat Maljamar; Grayburg-San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
SandRidge Exploration and Production LLC

3. Address of Operator  
2130 W. Bender Hobbs, NM 88240

4. Well Location  
Unit Letter K : 1339 feet from the South line and 2685 feet from the West line  
Section 18 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4223 GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Squeeze perms ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-24-11 MIRU. NDWH, NUBOP

1-25-11 POH w/2 7/8 tbg. RIH w/retrieving tool f/RPB. Tagged up @4126', POH to 4037'. Spotted 2 sx sand. POH. RIH w/5 1/2 ArrowSet pkr, 113 jts 2 7/8" tbg. Left pkr swinging @3477'.

1-26-11 Set pkr @2477'. RU cement truck, Loaded csg w/30 bbl - press to 500 psi - OK. Loaded tbg w/10 bbls. established rate in perf 3635-3659' @ 1 BPM - 830 psi. Squeezed perms 3635-3659' w/50 sks class C neat cement. With 16 bbls flush in, press up to 1500 psi, bleeding off, staged cement. Squeezed perf to 1400 psi. Unset packer, reversed out 4 bbls cement, circ. clean. POH w/4 jts tbg, set pkr @3347'. Press tbg to 750 psi.

1-27-11 WOC

1-28-11 Unset pkr, POH, lay down pkr. RIH w/4 3/4" bit, 6 3 1/2" drill collars, 2 7/8 tbg. Tag up @3467'. Drill out cement, fall out of cement at 3660'. Tested csg 350 psi for 30 mins - OK. POH, lay down dc's.

1-29-11 RIH w/retrieving tool for RBP, tagged up @4117'. Clean out to RBP @4148'. Circ. clean, unset RBP. POH w/ 2 7/8 tbg &amp; RBP. RIH w/production tbg. NDBOP, set TAC w/14,000# tension. NUWH. RIH w/pump &amp; rods. Return well to production in the Maljamar, Grayburg San Andres

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Analyst

DATE 2-3-2011

Type or print name Colleen Robinson

E-mail address: crobinson@sandridgeenergy.com

PHONE: 738-1739

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

FEB 10 2011

Conditions of Approval (if any):