

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

FEB 10 2011

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSUCD

WELL API NO. 30-025-33256
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Arnott Ramsay NCT-C
8. Well number 19
9. OGRID Number 217817
10. Pool name or Wildcat Eumont; Yates-7Rvrs-Queen (Pro Gas)

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584' GL

Pit or Below-grade Tank Application ☒ or Closure ☐
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>STEEL</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. ND WH, NU BOP, POOH, LD Production Equip.
- 2) RIH WL - Set CIBP @ ^{3050'} 3,000'. RIH Tbg to 3,000' - Circ hole w/ MLF. Cap w/ 50sx cmt. WOC-Tag @ 2,600' ←
- 3) PUH Tbg to 1,550' - Spot 25sx cmt. WOC - Tag @ 1,390'
- 4) POOH Tbg. RIH WL - Perf @ 60'. Circ 20sx cmt to surface.
- 5) Fill wellbore. RDMO

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 02/08/2011

For State Use Only
APPROVED BY: [Signature] TITLE STAFF DATE 2-10-2011
Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

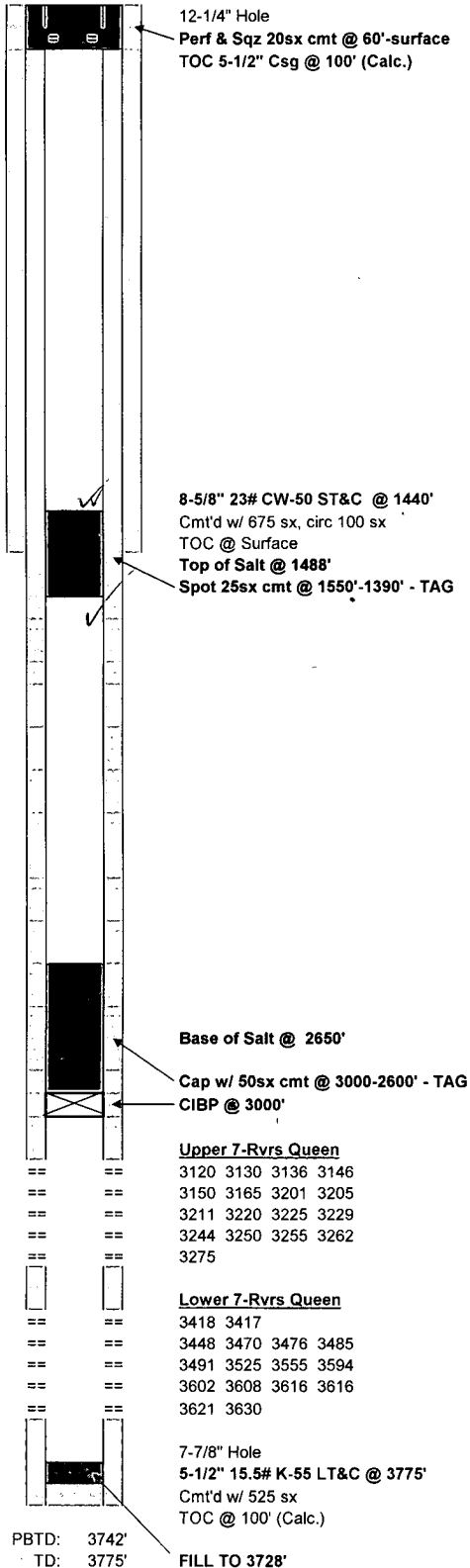
Date: Jan. 4, 2011

RKB @ 3596'
 DF @ 3595'
 GL @ 3584'

Subarea : Hobbs
 Lease & Well No. : Arnott Ramsay (NCT-C) No. 19
 Legal Description : 700' FNL & 1250' FWL, Sec. 21, T-21-S, R-36-E
 Unit LetterD
 County : Lea State : New Mexico
 Field : Eumont Gas Yates 7 Rvrs Queen (Pro Gas)
 Date Spudded : 2/20/96 Rig Released: 2/25/96
 API Number : 30-025-33256
 Status:

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	2/28/96	Perforate Lower 7 Rvrs Queen 3415'-3630' (select fire)						
3415-3630	2/29/96	CO2 Frac	28,750	84,900				
	2/29/96	Perforate Upper 7-Rvrs Queen 3120'-3275' (select fire)						
3120-3275	2/29/96	CO2 Frac	28,750	84,900		640		
	10/6/00	Air clean out to 3728'						
	2/1/07	Shut-in						
	7/14/09	Scan tubing						
	7/15/09	Tag fill @ 3731'; make 3 swab runs						



Formation Tops:

Top Salt	1488'
Base Salt	2650'
Yates	3044'
Seven Rivers	3317'
Queen	3577'

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12-1/4" Hole
 TOC 5-1/2" Csg @ 100' (Calc.)

8-5/8" 23# CW-50 ST&C @ 1440'
 Cmt'd w/ 675 sx, circ 100 sx
 TOC @ Surface
 Top of Salt @ 1488'

Base of Salt @ 2650'

Upper 7-Rvrs Queen

3120 3130 3136 3146
 3150 3165 3201 3205
 3211 3220 3225 3229
 3244 3250 3255 3262
 3275

Lower 7-Rvrs Queen

3418 3417
 3448 3470 3476 3485
 3491 3525 3555 3594
 3602 3608 3616 3616
 3621 3630

7-7/8" Hole
 5-1/2" 15.5# K-55 LT&C @ 3775'
 Cmt'd w/ 525 sx
 TOC @ 100' (Calc.)

FILL TO 3728'

Formation Tops:

Top Salt 1488'
 Base Salt 2650'
 Yates 3044'
 Seven Rivers 3317'
 Queen 3577'

PBTD: 3742'
 TD: 3775'