

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

FEB 03 2011

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSSUDO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
Cimarex Energy Co. of Colorado3. Address of Operator
600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter O : 330 feet from the South line and 2170 feet from the East line
Section 34 Township 19S Range 37E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3579' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Knock out plug above Drinkard ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10.12.10 NDWH & NUBOP. POOH w/ tbg.

10.13.10 DO CICR @ 5377 and drill down to CIBP @ 5450.

10.15.10 DO CIBP and drill down to PBTD @ 7020.

10.17.10 Set packer @ 6767. Acidized w/ 500 gal 15% HCl & 8 bbl brine mixed w/ 300# rock salt; 588 gal 15% HCl & 10 bbl brine mixed w/ 350# rock salt; 500 gal 15% HCl w/ 27 bbl FW flush.

10.19.10 Set 1½" rod pump. Turned to production as DHC Glorieta/Drinkard well. Same percentages apply as with original DHC-3010 order (Glorieta 75% oil & 0 % gas, Drinkard 25% oil & 100% gas).

Tbg: 2¾" 4.7# J55 EUE. TAC @ 6956. SN @ 6961. EOT @ 6993.

C-104s for each completion to be filed under separate cover.

DHC-3010

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE January 28, 2011Type or print name Natalie Krueger email address: nkruieger@cimarex.com Telephone No. 432-620-1936

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 10 2011

Conditions of Approval (if any):