

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008							
		1. WELL API NO. 30-025-35240		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Merit							
				6. Well Number: 001							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC											
8. Name of Operator Apache Corporation				9. OGRID 873							
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat House; Blinebry/House; Tubb/House; Drinkard							
12. Location	Unit Ltr	Section	Township	Range	Lot						
Surface:	O	11	20S	38E							
BH:											
12. Location	Unit Ltr	Section	Township	Range	Lot						
Surface:	O	11	20S	38E							
BH:											
12. Location	Unit Ltr	Section	Township	Range	Lot						
Surface:	O	11	20S	38E							
BH:											
13. Date Spudded 07/26/2003	14. Date T.D. Reached 08/20/2003	15. Date Rig Released 08/21/2003	16. Date Completed (Ready to Produce) 01/19/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3565' GL						
18. Total Measured Depth of Well 7800'		19. Plug Back Measured Depth 7210'		20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run						
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 6033'-6496'; Tubb 6688'-6736'; Drinkard 6966'-7048'											
CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8-5/8"	24#	1591'	12-1/4"	740 sx Class C							
5-1/2"	17#	7800'	7-7/8"	1615 sx Class C							
24. LINER RECORD			25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE						
					2-7/8"						
					7139'						
26. Perforation record (interval, size, and number) Blinebry 6033'-6496' (1 SPF, 28 holes) Producing Tubb 6688'-6736' (4 SPF, 80 holes) Producing Drinkard 6966'-7048' (1 SPF, 28 holes) Producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 6033'-6496'</td> <td>3500 gal 15% NEFE HCL; 33,500 gal SS-35; 50,000# sand; 575 gal gel</td> </tr> <tr> <td>Drinkard 6966'-7048'</td> <td>3000 gal 15% NEFE HCL; 45,528 gal SS-35; 60,000# sand; 1680 gal gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 6033'-6496'	3500 gal 15% NEFE HCL; 33,500 gal SS-35; 50,000# sand; 575 gal gel	Drinkard 6966'-7048'	3000 gal 15% NEFE HCL; 45,528 gal SS-35; 60,000# sand; 1680 gal gel
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28. PRODUCTION											
Date First Production 01/19/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod. or Shut-in) Producing							
Date of Test 02/01/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 26	Gas - MCF 111						
				Water - Bbl. 135	Gas - Oil Ratio 4269						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						
					Oil Gravity - API - (Corr.) 37.5						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.						
31. List Attachments C-102, C-103, C-104 (Original Tubb completion submitted by Capataz 11/10/03)											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude			Longitude								
			NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Engr Tech							
E-mail Address Reesa.Holland@apachecorp.com				Date 02/07/2011							

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4260'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5615'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry 6023'	T. Gr. Wash	T. Dakota	
T. Tubb 6580'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology