State of New Mexico
Energy Minerals and Natural Resources
Penertment District I
1625 N. French Dr., Hobbs, NM 88240
District H
1301 W. Grand Avenue, Artesia, NM 88240N 2 1 2011
1 000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr.

For closed-loop systems that only use *above* ground steel tanks or *haul-off bins* and propose to implement waste removal./or closure, submit to the appropriate NMOCD District Office.

Form C-144 CLEZ July 21, 2008

Closed-Loop System Permit or Closure Plan Application

Santa Fe, NM 87505

(that only above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

closed-loop system that only use above ground steel tanks or legislate be advised that approval of this request does not relieve the	EZ) per individual closed-loop system request. For any application request other than for a haul-off bins and propose to implement waste removal for closure, please submit a Form, C-144. The operation of liability should operations result in pollution of surface water, ground water or the sibility to comply with any other applicable governmental authority's rules, regulations or ordinances.	
i.	sibility to comply with any other approadic governmental authority states, regulations of ordinances.	
Operator: Mack Energy Corporation	OGRID#: 013837	
Address: P.O. Box 960 Artesia, NM 88210-0960		
Facility or well name: Saturn State #1		
API Number: 30-025-31210	OCD Permit Number:	
API Number: 50 022 51210 LUI or OtriOtr M Section 400xxx	ownship 14S Range 34E County Lea	
Center of Proposed Design: Latitude	Longitude NAD:1927 1983	
Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
Closed-loop System: Subsection H of 19.15.17.11 NAIAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or Haul-off Bins		
Sign: Subsection C of 19.15.17.11 NMAC 12" x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC		
attached ☐ Design Plan -based upon the appropriate requirement	It to the application. Please indicate, by a check mark in the box, that the documents are as of 19.15.17.11 NMAC propriate requirements of 19.15.17.12 NMAC the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC API Number:	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Controlled Recovery Inc	Disposal Facility Permit Number: NM-01-0006	
Disposal Facility Name:	Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and assorting Yes (If yes, please provide the information below)	ociated activities occur on or in areas that will not be used for future service and operations? No	
Required for impacted areas which will not he used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
o. Operator Application Certification:		
	olication is true, accurate and complete to the best of my knowledge and belief.	
Name (Print): Jerry W. Sherrell	Title: Production Clerk	
Signature: June W. Sherrell	Date: 1/19/2011	
e-mail address: jerrys@mec.com Form C-1 44 CLEZ	Telephone: 575-748-1288	
roin C-1 44 CLEZ	Oil Conservation Division Page 1 of 2	

OCD Approval: Permit Applies on (including closure plan) Closure Plan (only)		
OCD Representative Signature: Approval Date: 02/11/11		
Title: Geologist	OCD Permit Number: P1-02888	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
Closure Reports Regarding Waste Removal Closure for Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Controlled Recovery Inc. Controlled Recovery Inc. NM-01-0006		
Disposal Facility Name: Controlled Recovery Inc	Disposal Facility Permit Number: NM-01-0006 Disposal Facility Permit Number:	
Disposal Facility Name: Disposal Facility Permit Number:		
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. Name (Print): Title:		
rame (i tim).		
Signature:	Date:	
e-mail address:	Telephone:	

Mack Energy Closed Loop System Design Plan

Equipment list,

- 2-414 Swaco Centrifuges
- 2-4 screen Mongoose shale shakers
- 2- CRI Bins with track system
- 2-500 BBL frac tanks for fresh water
- 2- 500 BBL frac tanks for brine water

Operations and Maintenance

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed.

Any leak in system will be repaired and for contained immediately.

OCD notified within 48 hours.

Remediation process started.

Closure Plan

During drilling operations all liquids, drilling fluids and outrings will be hauled off by CRJ(Controlled Recovery Inc. Permit NM-01-0006).