

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM62223
2. Name of Operator ENERVEST OPERATING LLC Contact: RONNIE L. YOUNG E-Mail: ryoung@enervest.net		6. If Indian, Allottee or Tribe Name
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708	3b. Phone No. (include area code) Ph: 713-495-6530 Fx: 713-615-1461	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T23S R32E NWNW 990FNL 710FWL		8. Well Name and No. SHARBRO FED 8
		9. API Well No. 30-025-35154
		10. Field and Pool, or Exploratory SAND DUNES (DELAWARE)
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Squeeze existing & add perfs

POOH w/rods & tbgs. Test & replace as needed;
Circ hole clean; RU Cementers;
Cmt sqz perfs 6,202-12', 6,726-56', 6,923-41', 7,063-152', & 8,329-78';
Exact # of sks for each sqz to be determined by cmt company;
Insure PBTD is below 8,602'; bail as necessary;
Spot acid across proposed perfs 8,558-74';
RIH & run GR/CCL from PBTD to 5,000';
RIH w/3-1/8" csg gun & perf 8,558-74 w/2 SPF, 90 degree phasing, 0.4" EHD;
34 total holes;
RIH & set packer @8,528" & test to 500#;

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #102098 verified by the BLM Well Information System
For ENERVEST OPERATING LLC, sent to the Hobbs

Name (Printed/Typed) RONNIE L. YOUNG

Title COMPLIANCE SUPERVISOR

Signature (Electronic Submission)

Date 02/07/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

FEB 9 2011

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #102098 that would not fit on the form

32. Additional remarks, continued

Swab well clean;
MIRU & spot 3,000 gal 7.5% NEFE w/68 ball sealers; flush w/2% KCL water;
Frac w/120,000 gals of 25# Borate XL gel, 20,000 gals of 10# liner gel
w/ 125,000# 20/40 Ottawa Sd & 50,000# resin-coated Ottawa Sd;
POOH w/pkr; Clean out well;
RIH w/2-7/8" tbg & rods;
Test well and put on production

Enervest Operating LLC
NM-62223: Sharbro Federal #8
API: 30-025-35154
Lea County, New Mexico

RE: Recompletion – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

5000 (5M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

5M systems shall require two independent power sources, one of which may be nitrogen bottles (three minimum) maintaining a charge equal to the manufacturer's recommendations.

Submit subsequent report, a completion report with well test, and an updated wellbore schematic once work is completed.

DHW 020911